NOTICE OF INTENT TO DRILL

Receivd 7UL 2006
KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

Expected Spud Date: October 5, 2006

OPERATOR: 

Name: Venture Resources, Inc.
Address: P.O. Box 101234
Denver, Colorado 80201

Contact Person: Ron Massey
Phone: 202-722-2896 / 788-823-0328

CONTRACTOR: 

Name: American Eagle Drilling, LLC

Well #:

# of Holes:

If Other:

old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore:

Yes / No

If Yes, true vertical depth:

Bottom hole location:

KCC DKT #:

Spot

BW 86 NW Sec. 12 Tp. 11 R. 18 E

Is Section:

Regular

Irregular

No. of Holes:

120

Length of Conductor Pipe Required:

NONE

Projected Total Depth:

330'

Formation at Total Depth:

Artificial

Water Source for Drilling Operations:

Well / Farm Pond / Other / Truck

DWR Permit #: (Note: Apply for Permit with DWR)

Will Core be taken?

Yes / No

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each derrick;

3. The minimum amount of surface pipe as specified below shall be set by unloading cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unflushed water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #135,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/26/06
Signature of Operator or Agent:

For KCC Use Only
API #15 - 051-2542-2400
Conductor pipe required: NONE
Minimum surface pipe required: 200' (feet per All: @ 90° 12/05
This authorization expires 12/05

Remember to:

- File Drilling Application (form COP-1) with Insert to DWR;
- File Completion Form ACD-1 within 120 days of spud date;
- File completion (permission) to appropriate district office;
- Notify appropriate district office 48 hours prior to waterkill or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or flushing lap water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled / Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 327, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Ventura Resources, Inc.
Lease: Kemp Bo.
Well Number: 8
Field: Barris-Shuta
Number of Acres attributable to well: 10

Location of Well: County: Ellis
2310 feet from [X] / [ ] B Line of Section
1660 feet from [X] / [ ] W Line of Section
Sec. [ ] Twp. [ ] R. [ ] T. [ ]

East / [ ] West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE / [ ] NW / [ ] SE / [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted mix by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).
July 27, 2005

Mr. Ron Mackey
Venture Resources, Inc.
PO Box 101234
Denver, CO 80250

Re: Drilling Pit Application
   Kempe So Lease Well No. 9
   NW/4 Sec. 12-11S-18W
   Ellis County, Kansas

Dear Mr. Mackey:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Dril. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines

Conservation Division, Kansas State Office Building, 130 S. Market, Room 207R, Wichita, KS 67202-3002
Voice 316-237-6200  Fax 316-237-6211  www.kcc.state.ks.us