KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Form G-1
Effective Date: December 2005
District #: All blanks must be filled
SOGA? Yes No

Expected Spud Date: August 1, 2005

OPERATOR: Fort Scott Methane Partners, LLC
Address: 5513 Golf Course Drive
City/State/Zip: Fort Scott, 66701-08465
Phone: 326-855-7778

CONTRACTOR: License # 5631

Name: Mike Del Drilling

Well Drilled For: Old Enr Rec Infield Must Rotary
Well Class: Old Enr Rec Infield Must Rotary
Type of Equipment: Oil Enr Rec Infield Other

IF DNO: did well information as follows:

Owner:
Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well? Yes No

If Yes, true vertical depth: Bottom Hole Location:

KCC DKT: #

Date: 9/21/05 Signature of Operator or Agent:

Remember to:
- File Drill Plan Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- Submit a production report (CP4) after the well is completed;
- Submit a plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or reusing salt water;
- Fill out above information on a separate sheet of paper.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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APPRAISAL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all unconsolidated materials plus a minimum of 20 feet into the underlying formation:
   4. If the well is to be drilled, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling;
5. The appropriate district office will be notified before well is either plugged or completed casing is cemented in;
6. If as ALTERATIVE II COMPLETION, production pipe shall be cemented from bottom to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface reworking order #133.091-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

For KCC Use ONLY

API # 15 - 011-23/03-200
Conductor pipe required: N/SNE 20 feet
Minimum surface pipe required: 20 feet per All Evaluation
Approved by:
Arms \\
SPS 22-05

This authorization expires: 9/22/05

(The authorization void if drilling not started within 6 months of effective date.)

Spud Date: Agent:

KCC DKT: #

Date: 9/21/05

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Location of Well: County: Burton
Operator: Fort Scott Kansas Partners, LLC
Lease:
Kocher
Well Number: 9-21
Field: Wildcat

Location from:

N
S

W

E

Line of Section
Sec. 9
Twp. 27
R. 72

Regular or
Irregular

Is Section:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section’s south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2005
EXHIBIT 1980
EXAMPLE

SEWARD CO.