NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

For KCC Use: 3

Date: 7-27-05

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: Licensed: 34248
Name: Fort Scott Methane Partners, LLC
Address: 5513 Gulf Course Drive
City/State/Zip: Fort Scott, 66701
Contact Person: Larry Weiss
Phone: 303-956-7178

CONTRACTOR: Licensee: 5631
Name: Mitchel Drilling
Well Drilled For: Oil
Well Class: Dry Hole
Type Equipment: Mut Rotary
Date: August 2, 2005

SOUTHWEST

Well #: 36-21
Field Name: Whitesat
County: Bourbon
Lease Name: Keller
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 350 feet
Ground Surface Elevation: 1950 feet
Public water supply well within one mile:
Depth to bottom of fresh water: 700 feet
Surface Pipe by Alternate: 20 minimum
Length of Conductor Pipe Required: None
Projected Total Depth: 7000 feet
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: 200 feet

APPOFANT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:
3. The minimum amount of surface pipe as specified below shall be used:
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:
6. If an alternate is completion, production pipe shall be cemented:

For KCC Use ONLY

API #: 15 - OIL - 23105.00 00
Conductor pipe required: 23105.00 00
Minimum surface pipe required: 0 feet per Ab.
Approved by: R377 22 05

This authorization expires: 1-22-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Fort Scott Methane Partners, LLC
Location of Well: County: Bourbon
Lease: Kettler
Well Number: 15-21
Field: Wildcat
Number of Acres attributable to well: 350'

GTR / QTR / QTR of acreage: NW - NE - NW

Is Section: Regular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells, CG-8 for gas wells).