NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 4, 2005

OPERATOR: Licensed 33428
Name: Fort Scott Methane Partners, LLC
Address: 5513 Golf Course Drive
City/State/Zip: Montrose, CO 81401
Contact Person: Larry Wais
Phone: 303-869-7179

CONTRACTOR: License 8251
Name: Moler Drilling
Wait order for:
Well Class:
Type Equipment:
- Oil
- Gas
- Indicd
- Frac
- Slash
- Submerged
- Other

If OWD: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well:
Yes
No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

RECEIVED:
KANSAS CORPORATION COMMISSION
07/22/05

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 15 et. seq.

I certify that the statements herein are true and to the best of my knowledge and belief.

Date: 7/21/05
Signature of Operator or Agent:

Remember to:
- File Drip Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File all required reports including field promotion orders;
- Notify appropriate district office no later than 60 days after discovery.
- Submit drilling report (CR-4) after drilling is complete;
- Submit well completion report (WCR-1) after well is complete;
- Return all permits expired.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________ Location of Well: County: Bourbon
Operator: Fort Scott methane Partners, LLC
Lease: Keller
Well Number: 11-22
Field: Wildcat
Number of Acres attributable to well: ____________________________
QTR / QR / QTR of acreage: SE, SE, NW

Line of Section: 2200’ from Sec. ______, Twp. _______ (land units)
Line of Section: 2148’ from Sec. ______, Twp. _______ (land units)
Line of Section: 2200’ from Sec. ______, Twp. _______ (land units)
Line of Section: 2148’ from Sec. ______, Twp. _______ (land units)

Is Section: □ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-1 for oil wells; CG-8 for gas wells).