Notice of Intent to Drill

Kansas Corporation Commission
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use Only

APR 15: 24372.00

Conductor pipe required: 260 feet

Minimum surface pipe required: 60 feet per Alt.

Approved by: 12-5-2005

Thru authority expires: 8-10-2005

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Signature of Operator or Agent: Date: July 22, 2005

KCC WICHITA

AFFIDAVIT

The undersigned twain affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq., it is agreed that the following minimum requirements will be met.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, no agreement between the operator and the district office on slug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #17389-C, which applies to the KCC District 3 area, alternates II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge correct.

Date: 6/29/05

Signature of Operator or Agent: President/COO

Remember to:

- File Drill Plan Application (Form CDP-1) with intent to Drill
- File Completion Form ACO-1 within 120 days of spud date
- File accordance production plat according to filed perforation orders
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before disposing of or re-entering water

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 45: Operator: Null Drilling Company, Inc.
Lease: Johnson
Well Number: 1-6
Field: Wildcat

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW NE

Location of Well: County: Ness
Lat. from: 690
E. from: 2106
Sec.: 8
Twp.: 15S
R. 26
W. 6th Section
Line of Section: East

 lat. from: 690
E. from: 2106
Sec.: 8
Twp.: 15S
R. 26
East

In Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage in the nearest lease or unit boundary line.)

RECEIVED
JUL 9 1970
KCC WICHITA

NOTE: In all cases locate the plot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section lines, south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).