KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
All blanks must be filled

Form C-1
September 1995
Form must be Typed

Expected Spud Date: 07 26 2005

OPERATOR: Licensure:
Name: Norland Petroleum Inc.
Address: 6855 S. Havana St., Suite 250
City/State/Zip: Centennial, CO 80112
Contact Person: Per Burchardt
Phone: (303) 925-0696

CONTRACTOR: Licensure:
Name: Discovery Drilling

Well Drilled For:
Oil Gas Storage Field Water
Multi Well Class: Mut Rotary Air Rotary Castle

If ON/OFF: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal well?
Yes No
True Vertical Depth:

Bottom Pay Location:

KCC DKT #:

Affidavit

The undersigned hereby affirms that the uniting, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

1. Notify the appropriate district office prior to drilling of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. If the alternate well is notified before well is either plugged or production casing is cemented in;
6. If an alternate well is completed, production pipe shall be cemented from below any usable water to surface within 120 days of spud.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/1/05
Signature of Operator or Agent:

For KCC Use ONLY
API # 15 - 135 24374 0000
Conductor pipe required: ONE feet
Minimum surface pipe required: 2,000 feet per Acre

Approved by:
This authorization expires 7/10/05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Dill Pit Application (form CDP-1) with KCC to Drill;
- File Completion Form ACO-1 within 120 days of Spud date;
- File acreage attribution per according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this area of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ______________
Operator: Nonstar Petroleum Inc.
Lease: Jeddicks
Wet Number: 1-34
Plug: N/A
Number of Acres attributable to well: _______
QTR / QTR / QTR of acreage: NW, SW, SW

Location of Well: 1000 ft from S/W (point one) Line of Section 0000 ft from E/N (point one) Line of Section
Sec. 34, T72, S. 23, W. 6

Is Section â Regular or â Irregular
If Section â Irregular, locate well from nearest corner boundary, Section corner used: NE, NW, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JUL 05 2005
KCC WICHITA

EXAMPLE

SDWARD CO.

NOTES: In all cases locate the endpoint of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat to identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).