**NOTICE OF INTENT TO DRILL**

Must be approved by KCC live (5) days prior to commencing well

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSOLIDATION DIVISION**

**July 4, 2005**

**Expected Spud Date:**
- **month:**
- **day:**
- **year:**

**OPERATOR:** License # 33342
- **Name:** Blue Jay Operating, LLC
- **Address:** 4916 South 20th in Fort Scott, KS 66701
- **City:** Fort Scott

**Contact Person:** Bob McNatt
- **Phone:** 918-625-4102

**CONTRACTOR:** License # 33339
- **Name:** Chevaliere Wells, LLC
- **Address:** 17898 E 1560 Rd, Neodesha, KS 66757

**Well Dilled For:**
- **Well Class:**
- **Type Equipment:**
  - [ ] Di
  - [ ] Enk Rec
  - [ ] Inter
  - [ ] Mud Rotary
  - [ ] Post Ext.
  - [ ] Air Rotary
  - [ ] Disposal
  - [ ] Wt.
  - [ ] Oil

**Well Completion Date:**
- **Original Completion Date:**
- **Original Total Depth:**

**Directional Drilled or Horizontal Wellbore:**
- **Yes:**
- **No:**

**Bottom Hole Location:**
- **KCC DKT #:**

**Attachement:**
- **UL:**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted at each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by placing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district on plugging and placement is necessary prior to plugging;
5. The appropriate district office will not issue before well is either plugged or production casing is cemented in;
6. If an Alternative II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

For Notice to Drills Mid-November 2005, the following requirements must be met:
- **For KCC Only:**
  - **AP#:** 205-26-124.00.00
  - **conductor pipe required:** None
  - **minimum surface pipe required:** 90 feet per A

**Approved by:**
- **DVR:** 6-29-05

(For the authorization of drilling not more than 6 months of expiration date.)

**Spud date:**
- **Agent:**

**For KCC Only:**
- **Spud date:**

**Mail to:** KCC - conservation Division, 130 S. Merket - Room 207A, Wichita, Kansas 67202

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**KCC WICHITA**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form.
If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP# No. 15 -
Operator: Blue Jay Operating, LLC
Lease: Jentz
Well Number: A-3
Pipe: Cherokee Basin Coal Gas
Number of Acres attributable to well: 80
OCT / OCT / OCT of acreage: E N E N
Location of Well: County: Wilson
660' feet from N 330' feet from E line of section
3 29 Sec. 3 W line of section
6 14
Is Section: Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and state attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA

EXAMPLE
SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the proposed plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CO-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Phone 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us