KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FOR KCC Use:

Effective Date

Date Requested

SGA

Yes

No

Operated

Licensee: 5610

Name: Brutel Oil Company, LLC

Address: 1704 Limestone Road

City/State/Zip: Cotton Center, Tommy Bruce

Phone: 320-241-2393

CONTRACTOR: Licensee: 30976

Name: A&A Production

Well Drilled For:

Type of Equipment:

Field Name:

 Lease Name, Item

Well #

Yes

No

NFR

Well

AFR

LASAEG

Are there any disputes or issues?

Yes

No

Well Class:

Mud Rotary

No Disposal

Other

Note: Locate well on the section map on reverse side

County: Roches

Well Name:

Original Completion Date:

Original Total Depth:

Yes

No

Directional, Deviated or Horizontal well?

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. All wells shall be cased to total depth with a cement plug set at least 10 feet below the surface.
3. The maximum amount of surface pipe shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all uncontaminated materials at least 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. All district offices will be notified before well to be either plugged or production casing is cemented in.
6. If an alternate completion, production pipe shall be cemented into cement above 100 feet of surface water within 120 days of study date.

Or pursuant to Appendix "B" Eastern Kansas Surface casing rule 413.590-1, which includes the KCC District 3 area, alternate I cementing must be completed within 30 days of the spud date of the well to be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to my knowledge and belief.

Date: July 7, 2005

Signature of Operator or Agent:

True Operating Manager

Mail to: KCC - Conservation Division, 130 S. Meridian, Room 2078, Wichita, Kansas 67202

RECEIVED

Jul 8 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other well-producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 1750
Operator: Brune Oil Company, L.L.C.
Lease: Hene
Well Number: 1
Field: LASAGE
Number of acres attributable to well: 18
QTR / QTR / QTR of acreage: NE SE NW N2 SW

Location of Well: 1700 ft west from SE SE Sec. 20. Line in Section

If Section is: ■ Regular or □ Irregular
If Section is Irregular, locate well south nearest corner boundary.
Section corner used: ■ NE □ SW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed well from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).

RECEIVED
JUL 8 2005
KCC WICHITA