KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 8-1-05

Drilling #: 3

SSIA?: Yes No

KCC CORPORATION COMMISSION

OPERATOR:
Name: Running Foxes Petroleum, Inc.
Address: 14500 E. Easter Avenue, Suite 1000
City/State/Zip: Centennial, CO 80112
Contact Person: Steven Tedesco
Phone: 303.227.0716

CONTRACTOR:
Name: McComb Drilling

Dated For:
Well Class: Type of Equipment:
Oil Gas
Oil Horizon
Gas Storage
Oil Field Ext.
Storage Disposal
Separation other of fluids
Other

Nforgot:
Old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
Yes No

Drilled For:
Well Class: Type of Equipment:
Well Horizon
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
Yes No

KCC DR#: 2005

CONSERVATION DIVISION
Wheeler, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is hereby agreed that the following minimum requirements may be met:

1. The appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated material in all cases at least 20 feet into the underlying formation.
4. If the well is to have an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either drilled or production casing is run;
6. If an Alternate II Completion, production pipe shall be run from below any usable water surface within 120 days of spud date.
7. If on or pursuant to Appendix B - Eastern Kansas surface casing over 7-1/2, 9-5/8, and 12-5/8 which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/22/05 Signature of Operator or Agent:

Title: Exec. Asst.

For KCC Use ONLY
API #: 011-23107.00-00
Conductor pipe: 9 5/8
Minimum surface pipe: 20
Approve by:
23107.00
This authorization expires 1/26/06
Spud date: Agent

Remember to:
- File Drill Permit Application (Forms DCP-1) with intent to Drill;
- File Completion Form AGO-1 within 120 days of spud date;
- File aerial inspection plat according to field specifications;
- Notify appropriate district office 48 hours prior to workover or rework;
- Submit plugging report (C-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See stamped expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15: ____________________________
Operator: Running Foss Petroleum, Inc.
Lease: Hooper
Wall Number: 12-5
Field: Windat

Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: NW - SW

Location of Well: County: Bourbon
2191 feet from N / S Line of Section
985 feet from E / W Line of Section
sec. 5 Twp. 26S R. 24

Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest mile or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plot by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 in oil wells.)