**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC live (5) days prior to commencing.

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**For KCC Use:**

- **Effective Date:**
- **District:**
- **Surface and Substantial:**
- **Number:**
- **Date:**

**SGA?**

- **Yes**
- **No**

**Expected Spud Date:**

- **July 13, 2005**

**OPERATOR:**

- **Name:** Dowling Petroleum Company, Inc.
- **Address:** P.O. Box 372, Hays, KS 67601
- **Contact Person:** Ron Nelson
- **Phone:** (785) 628-3440

**CONTRACTOR:**

- **License:** 03237
- **Navv:** Anderson Drilling

**Well Drilled For:**

- **Well Class:**
- **Type of Equipment:**
  - Oil
  - Gas
  - GWOC

**Well No.:**

- **2013**

**Contractor License:**

- **License:** 3237
- **Navv:** Anderson Drilling

**Field Name:**

- **East-West**

**Area:**

- **NE**
- **SE**
- **SW**
- **NW**

**Section:**

- **9**
- **R 23**
- **T 8**
- **W 17**

**County:**

- **Graham**

**Targz Name:**

- **Hidesbrand**

**Well #:**

- **2-19**

**Formation:**

- **Kansas City**

**Nearest Line or Unit Boundary:**

- **3880**

**Ground Surfaces (Elevation):**

- **2850 ft**

**Well Depth:**

- **2186 ft**

**Water Well Within the Quarter-mile:**

- **Yes**

**Public Water Supply Well within One-mile:**

- **No**

**Depth to Bottom of Fresh Water:**

- **155 ft**

**Surface Pipe by Alternate:**

- **Yes**

**Length of Surface Pipe Planned to be Set:**

- **20+ ft**

**Location of Driller:**

- **Well**
- **Farm Pond**
- **Other**

**Formation at Total Depth:**

- **Kansas City**

**Water Source for Drilling Operations:**

- **Yes**
- **No**

**Will Corer be Taken:**

- **Yes**
- **No**

**Signature of Operator or Agent:**

- **Dowling Petroleum Company, Inc.**
- **Agent:**

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on the drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set bid on all uncontrolled materials plus a minimum of 20 feet into the stimulating formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below the usable water to surface within 20 days of spud date; or pursuant to Appendix "B", Eastern Kansas surface casing order #153931C, which adds to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:**

- **July 8, 2005**

**Signature of Operator or Agent:**

- **Dowling Petroleum Company, Inc.**
- **Agent:**

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**For KCC Use ONLY**

- **API # 15:**
- **COT/2:**
- **Spud date:**
- **Agent:**

**Minimum surface pipe required:**

- **200 ft**

**Card Number:**

- **463-23082-01-06**

**Spud date:**

- **2005-1-8**

**Approval:**

- **2005-1-8**

**This authorization expires:**

- (This authorization will if drilling not started within 6 months of effective date.)

**Mail to:**

- **KCC - Conservation Division, 130 S. Market - Room 208, Wichita, Kansas 67202**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in an un pellet or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County: Graham
Operator: Downie Nelson Oil Company, Inc. 1980
Lease: Hildebrand
Well Number: 2-19
Field: 2200
Number of Acres attributable to well: N or \[ S \]
QTR / QTR / QTR of acreage: W2E2  NE SW

Section: 19
Twp., 9
S. R., 23
W Line of Section

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).