KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Operator: License 

Name: CITY USA Inc.
Address: P.O. Box 3528
City/State/Zip: Liberty, KS 67065
Contact Person: Vicki Carter
Phone: (913) 878-5424

CONTRACTOR: License 

Well Drilled For: 

Well Class: 

Type Equipment: 

Drilling Rig: 

Drilling Rig: 

Next Lease or Unit Boundary: 350 ft.

Ground Surface Elevation: 2825 ft.

Water well within one-quarter mile: No

Public water supply well within one mile: No

Depth to bottom of fresh water: 0

Depth to bottom of salt water: 0

Water Surface by Drilling Operations: 

Well: 

Farm Pond: 

Other: 

X City Water

DWR Permit 

Will Core be Taken? 

If Yes, Proposed Core: 

Deed Location: 

If Owner: old well information as follows:

Original Completion Date: 

Original Total Depth: 

Directional, Deviated or Horizontal wellbore? Yes

Yes / No

Yes / No

Yes / No

If Yes, true vertical depth

Bottom Hole Location: 

KCC DKT 

If operator is changing location or method of drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A report of the approved notice of Intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be as unconsolidated materials as a maximum of 20 feet into the underlying formation.
4. If the operator determines, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. The appropriate district office will be notified before a new well is either plugged or production casing is cemented in;
7. All alternative well plug programs, production casing cementing or production casing removal shall be within 120 days of spud date. (Pursuant to Appendix "B" - Eastern Kansas surface casing order #103,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged.) In all cases, NOTIFY district officer prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: 

Date: June 21, 2005

Title: Capital Project

Mail to KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67232
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage unit for gas wells and within ½ mile of the boundaries of the proposed acreage unit for oil wells.

API No. 15: ______________________ Location of Well: County: ______________________
Operator: ______________________ foot from NE or SE line of Section
Lease: ______________________ foot from NE or SW line of Section
Well Number: ______________________ Sec: __________ Twp: __________ R: __________
Field: ______________________ East or West

Number of Acres attributable to well: ______________________

If Section is Irregular, locate well from nearest corner boundary.

GTR / GTR / GTR / GTR of acreage: ______________________

Number of Acres attributable to well: ______________________

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).

Note: In all cases locate the spot of the proposed drilling location.

Seward County

Plat

Example

SEWARD CO.

Note: In all cases locate the spot of the proposed drilling location.

Seward County

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June 24, 2005

Ms. Vicki Carder
OXY USA, Inc.
PO Box 2528
Liberal, KS 67905

RE: Drilling Pit Application
Hertlein B Lease Well No. 2
SW/4 Sec. 22-34S-33W
Seward County, Kansas

Dear Ms. Carder:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form. Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant