**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well.

**For KCC Use:**

- Effective Date: [Date]
- District: [District]
- File: [File #]

**OPERATOR:**

- Name: Dart Cherokee Basin Operating Co. LLC
- Address: 3541 County Rd 5400
- City/State/Zip: Blue Valley, KS 67202
- Contact Person: Tony Williams
- Phone: 620-337-7870

**CONTRACTOR:**

- Name: [Name of contractor]
- License #: [License #]
- Address: [Address]
- Phone: [Phone]

**Expected Spud Date:**

- July 30, 2005

**KCC DKT #:**

- [KCC DKT]

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**Well Drilled For:**

- Well Class: [Class]
- Type of Equipment: [Equipment]
  - Oil
  - Gas
  - Water

**Oil:**

- Ent. Rec.: [Record]
- Post Est.: [Estimate]
- Mud Rotary

**Gas:**

- Storage
- Disposal
- Welded

**Water:**

- Storage
- Disposal
- Cable

**If DWVO:**

- old well information as follows:
  - Operator: [Operator]
  - Well Name: [Well Name]
  - Original Completion Date: [Date]
  - Original Total Depth: [Depth]
  - Directional, Deviated or Horizontal wellbores?: [Yes/No]
  - If Yes, true vertical depth: [Depth]

**Bottom Hole Location:**

- KCC DKT: [KCC DKT]

**Spot MW:**

- SE SW
- SW NW
- SE SW

**24 Sec.**

- 31 S
- 14E

**3350 FEL:**

- feet from
- 1/8 Line of Section
- feet from
- 1/8 Line of Section

**Is SECTION:**

- Regular: [Yes/No]
- Irregular: [Yes/No]

**Note:** Locate well on the Section Plot on reverse side.

**County:**

- [County]

**Field Name:**

- Cherokee Basin Coal Gas Area

**Well #:**

- D2-22

**Field:**

- [Field]

**Nearest Lease or Unit boundary:**

- 610 feet

**Ground Surface Elevation:**

- [Elevation]

**Miles:**

- Water well within one-quarter mile: [Yes/No]
- Public water supply well within one mile: [Yes/No]
- Depth to bottom of usable water: [Depth]
- Surface Pipe by Alternate: [Yes/No]
- Length of Conductor Pipe Required: [Length]
- Projected Total Depth: [Depth]
- Formation at Total Depth: [Formation]
- Water Source for Drilling Operations:
  - Well: [Yes/No]
  - Farm Pond: [Yes/No]
  - Other: [Yes/No]

**Pennsylvania:**

- Note: [Note]

**DNR Permit #:**

- [Permit]

**WIll Core be taken?**

- Yes/No

**If Yes, proposed zone:**

- [Zone]

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #1319,891-2, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, DNR/IPF district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:**

- July 20, 2005

**Signature of Operator or Agent:**

- [Signature]

**Mail to:**

- KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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**Remember to:**

- File Drilling Application (Form CDP-1) with Intent to Drill.
- File Completion Form ACD-1 within 120 days of spud date.
- File surface attribution plat according to field permission orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-6) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**

- Yes/No

**Signature of Operator or Agent:**

- [Signature]

**Date:**

- [Date]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>Location of Well: County:</th>
<th>Montgomery</th>
</tr>
</thead>
<tbody>
<tr>
<td>720 FSL</td>
<td>3350 FEL</td>
</tr>
<tr>
<td>3550 FEL</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Orientation:</th>
<th>N</th>
<th>S</th>
</tr>
</thead>
<tbody>
<tr>
<td>Line of Section:</td>
<td>24</td>
<td>31</td>
</tr>
<tr>
<td>East</td>
<td>West</td>
<td></td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the quartered plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).