KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Date: 7-5-05
District #: 1
SGAT: Yes

Expected Spud Date: July 11 2005

OPERATOR License #: 33324
Name: Cipske Operating Inc.
Address: P. O. Box 311
City/State/Zip: Joplin, MO 64803
Contact Person: John Cipske
Phone: 417-772-7809

CONTRACTOR License#: 89328
Name: To Be Advised on ACO-1

Well Drilled For: Well Class: Type Equipment:
Gas Storage Post Ext. Air Rotary
Gas Disposal Well Drilled
Sawmill: # of Nodes Other

If OWNED: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional Drilled or Horizontal well:
Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC OKT #:

KANSAS CORPORATION COMMISSION

See attached RCPA Letter

Affidavit

The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface water as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is set in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/28/05
Signature of Operator or Agent: Barbara J. Balle
Title: Regulatory Analyst

For KCC Use ONLY
API #: 189-2249.1.00.00
Conductor pipe required: New
Minimum surface pipe required: 720 feet
Approved by: RCPA 5-05
This authorization expires: 12/30/05
This authorization wold if drilling not begun within 6 months of effective date.
Spud date: Agent:

KANSAS CORPORATION COMMISSION
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Cost SW SW SE Sec. 34 S R 36
2310 feet from N Line of Section
2310 feet from E Line of Section

Is SECTION # Regular Irregular
(Note: Locate well on the Section Plan and reverse side)
County: Stevens
Lease Name: GROSE
Well #: 1-29
Field Name: Gose
Yes No
Was This a Prioritized/Spaced Well?
Target Formation(s): MoonCHESTER
Nearest Lease or Unit Boundary: 330
Ground Surface Elevation: 3980
feet MSL
Water well within one-quarter mile:
Pumps: water supply well within one mile:
Pipe to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Altitude:
[ ] 2
Length of Surface Pipe Placed to be set:
Length of Conductor Pipe Required:
None
Formation at Total Depth:
Mississippi
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [ ] Other
DWT Permit #:

Will Costs be Taken?
If Yes, proposed zone:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1.2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Chesapeake Operating, Inc.
Lessor: GRADE 1-29
Well Number: 2-29
Field: Voohees
Number of Acres attributable to well: 640
QTH / QTH / QTH of acreage:
E/2 Sec 29-34S-36W &
E/2 Sec 32-34S-36W

Location of Well: County Stevens

<table>
<thead>
<tr>
<th>Section</th>
<th>Township</th>
<th>Range</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>30</td>
<td>29</td>
<td>34</td>
<td>W</td>
</tr>
<tr>
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<td>29</td>
<td>34</td>
<td>W</td>
</tr>
<tr>
<td>32</td>
<td>29</td>
<td>34</td>
<td>W</td>
</tr>
</tbody>
</table>

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached (CG-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage therefore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.