KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Effective Date

7-16-05

District #

SGAT No

Returned

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUL 08 2005

KANSAS CORPORATION COMMISSION

WICHITA, KS

7:16-05

Name:
Big A Drilling

Address:
3817 NW Expressway #500
City/State/Zip:
Oklahoma City, OK 73117

Phone:
405-266-3226

CONTACTOR:
License #31572

CONSERVATION DIVISION

Licenses:

Well Drilled:

Well Class:

Drill

Equipment:

Type:

Mud Rotary

Other:

Well Location:

Locate well on the section

JUL 08 2005

Directional, Deviated or Horizontal well?

Yes / No

Original Completion Date:

Original Total Depth:

Well Name:

Well No:

County:
Clark

Field Name:

Is this a Paved / Placed Field?

Yes / No

Target Formation(s):
Chester

Nearest Lease or Unit boundary:
330

Ground Surface Elevation:
500

Water well within one-quarter mile:
Yes / No

Public water supply well within one mile:
Yes / No

Depth to bottom of fresh water:

Surface Pipe by Alternate:

1

Length of Surface Pipe Planned to be set:
750

Length of Conductor Pipe required:
900

Formation at Total Depth:
Chester

Water Source for Drilling Operations:
Yes / No

DWR Permit #:

(Note: Applies for Permit with DWR)

Will Core be taken?

Yes / No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-17 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to sounding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by running cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlaying formation;

4. If the well is dry holes, an agreement between the operator and the gis's well office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #313/81C, which applies to the KCC District 3 area, alternate ii cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date:
07/07/05

Signature of Operator or Agent:

Time Drilling Eng:

Remember to:

File Dril and Application from COCP-1 with intent to Drill;

File Completion Form ACD-1 within 120 days of spud date;

File acreage attachment plot according to field position orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report CP-1 after plugging is completed;

Obtain written approval before disposing of or removing well water;

If this permit has expired (See: authorized exemption date) please check the box below and return is the signature below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 218, Wichita, Kansas 67202

For KCC Use ONLY

API #:
2025-21303-0000

Conductor pipe required:
N/A

Minimum surface pipe required:
240

Approved by:

1-11-05

This authorization void if drilling not started within 6 months of effective date

Spud date:

Signature of Operator or Agent:

36 34 24

Mail to: KCC - Conservation Division, 130 S. Market - Room 218, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ..........................................................
Operator: EDG Resources, Inc.
Lease: Gardiner
WELL NUMBER: 36 #2

Field:
Number of Acres attributable to well: ..........................................
QTR / QTR / QTR of acreage: NE, NW, NW

Location of Well: County: Clark
330                            Line of Section
990                            S. R. 24
Sec. 36 36, 34 W. Line of Section
Is Section: √ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

3390
-1980

EDWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (OG-7 for oil wells; OG-8 for gas wells).
July 11, 2005

Ms. Shelia Rogers
EOG Resources, Inc.
3817 NW Expressway #500
Oklahoma City, OK 73112

Re: Drilling Pit Application
Gardiner Lease Well No. 36 #2
NW/4 Sec. 36-34S-24W
Clark County, Kansas

Dear Ms. Rogers:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

**Should a haul-off pit be necessary, please complete the enclosed CDP-1.** This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: S Durrant