Kansas Corporation Commission
Oil & Gas Conservation Division

Notice of Intent to Drill

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use Only
Effective Date: 7-11-05

Date

GSA? Yes No

Operative License: 32166
Name: Dienne Equities Operating, Inc.
Address: 8100 E 22nd St. North, Suite 1100
City/State/Zip: Wichita, KS 67226-2331
Contact Person: Donna Arnesshoft
Phone: 316-664-6504

Contractor: Big A Drilling, LLC

Well Drilled For: City of Wichita
Well Date: 7-30-05
Type Equipment:
- X Oil
- X Eth Rec
- X Inhibit
- X Mud Hori
- X Mud Polyni
- X Air Polyni
- X Storage
- X Pulp Ext.
- X Lowlow
- X Cable
- X Others
- Na
- Others

If OWD: old well information as follows:
Operator: Charter Production Co.
Well Name: Boyd Fox ‘A’ #1
Original Completion Date 8-17-93
Original Total Depth: 6075’

If Yes, true vertical depth:
Burrard Oil Location:
KCC OKT #

If No, projected depth:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

I agree that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The 100-foot district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate 6 COMPLETION; production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #133,391-G, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the information made herein is true and is to the best of my knowledge and belief.

Date: 7-15-05
Signature of Operator or Agent:

1.

4.

KCC - Conservation Division, 150 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15:

Conductor pipe required:
Minimum surface pipe required:
Approved by:
This authorization expires:

Spud Date:

Agent:

Remind to:
- File Dnr Pet Application (form GOP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File agency subsection plan according to field position orders;
- Notify appropriate district office 48 hours prior to whoever or re-box;
- Submit drilling mound (COP-4) after plugging is completed;
- Obtain written approval before disposing of drilling salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below:

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Receive:

Jul 05 2005
KCCWICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intended well is in a proprated or spaced field, please fully complete this side of the form. If the intended well is in a proprated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the same source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator:
Lease:
Well Number:
Field:

Number of Acres attributable to well:

QTR / QTR / QTR of acreage:

Length of Well: County:

Sec:
Twp:
S. R.:
East / West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for proitated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a proprated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)