NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC (5) days prior to commencing well

Expected Spud Date: 7 22 05

OPERATOR: Licensee: 32347
Name: Petrol Oil & Gas, Inc.
Address: 6208 S. B. Hwy 14, Piqua, KS 66761
Contact Person: Bill Ballard
Phone: (620) 620-2895

CONTRACTOR: License: 39072
Name: Full Refined Drilling Company, Inc.

Well Ordered For: 8
Well Class: Original
Type Equipment: Yes
Well Name: Full Refined
OWED: No
N/A: No
Number of Holes: 0

If CANNED, old well information as follows:

Operator: Unchanged
Original Completion Date: Original: Well Depth: 150
Directional, deviated or horizontal: No
Bottom Hole Location: Canvas Corporation Commission

Date of Completion: JUL 05 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and over-flow plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to operating of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing down to the top in all cases where pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations.
4. If the well is in dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; and
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/05/05

For KCC Use Only

API: 205.26133.00.00

Conductor pipe required: None

Minimum surface pipe required: 210 ft.

Recertified By: A. O.

This authorization expires: 07/05/05

Spud date: A.

Mail To: KCC - Conservation Division, 130 S. Mark St. - Room 207E, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTEGRATED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prohibited or spaced field

If the intended well is in a prohibited or spaced field, please fully complete this part of the form. If the intended well is in a prohibited or spaced field, complete the plot below showing that the well will be properly located in relationship to other wells, fractures, and the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable well for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable well for oil wells.

API No.: ____________________________  Location of Well: County: ____________________________
Operator: ____________________________  Section: ________________ S ________________ E
Lease: ________________________________  T ________________ N ________________ W
Well Number: _________________________  Foot from E/W (line of Section)
Field: _________________________________  Foot from S/N (line of Section)
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ____________________________

If Section is irregular, locate well from nearest corner boundary.
Section corner used: S/E __________ N/W __________ S/E __________ N/W

PLAT

(Show location of the well and shade attributable acreage for prohibited or spaced wells.)
(Show footage to the nearest lease or well boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The map is which you are using the depicted plot by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, etc.
2. The distance of the proposed drilling location from the section line north / north and east / west.
3. The distance to the nearest lease or well boundary line.
4. If proposed location is located within a prohibited or spaced field a certificate of acreage attributable plot must be attached. (CD-7 for oil wells; CD-8 for gas wells.)