KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC 15 days prior to commencing well.

APPLICANT:

Kanan Corporation, Inc.

Address:
P.O. Box 2758
Wichita KS 67201

Contact Person:
Mark Stewart
Phone: 316-264-6565

CONTRACTOR:
Duke Oil Company, Inc.

Name:
Duke Oil Company, Inc.

Address:
P.O. Box 2758
Wichita KS 67201

Phone: 316-264-6565

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

Date:

RECEIVED
JUL 01 2005
KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use:

APR 17 - 2001

Min. Surface Pipe Required:

Approval Number:

This authorization expires:

Spud date:

Date:

Remember:

- File Drilling Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File Acreage Information plat according to field provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-1) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Muy Drilling Company, Inc.
Lessor: Doe Oil
Well Number: 1-5
Field: Wildcat

Number of Acres attributable to well: 80
QTR / QTR / QTR or acreage: NW . SE . SE

Location of Well: County: Ness
685 feet from Line of Section
725 feet from Line of Section
Sec: 5 . Two 16th S. R. 26
Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary
Section corner used: NE . NW . SE . SW

PLAT
(Show location of the well and shape attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed placing location from the section's south, north, east, or west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).