KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drill.

<table>
<thead>
<tr>
<th>Expected Spud Date</th>
<th>August 1, 2005</th>
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**OPERATOR:**
- Name: Kansas Protection EOR, LLC
- Address: 15455 S. Freeway, Suite 230
- Contact Person: Brett Stevenson
- Phone: 913-886-1200

**CONTRACTOR:**
- Name: Mokot Drilling
- License: 5831

**WELL INFORMATION:**
- Well: Mokot Drilling
- Well Class: Mud Rotary
- Type: Water Well
- Location: Mokot Drilling
- Depth: 175 ft

**AFFIDAVIT:**

The undersigned hereby affirms that the drilling, completion and eventual withdrawal of this well will comply with K.S.A. 55-5, et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill will be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; it is caused surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If the alternate completion, production pipe shall be cementing pipe below any usable water to surface within 120 days of spudding.

**Signature of Operator or Agent:**

Date: 7-19-05

Time: 10:45 AM

**For KCC Use ONLY:**

- AP #: 15
- Conductor pipe required: None
- Minimum height of oil well: 20 ft

This authorization expires: 1-21-06

(This authorization void if drilling not completed within 12 months of expiration date.)

Well to: KCC - Conservation Division, 130 S. Market - Room 307E, Wichita, Kansas 67214
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage description unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage description unit for oil wells.

API No. 15: Operator: Kansas Production ERP, LLC
Lease: Denton
Well Number: 9-1-38-28
File: Jefferson-Sycamore

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: SE NW NE

Location of Well: County: Montgomery
785 Free from: S Line of Section
1605 Free from: E Line of Section
Sec: 28, Twp: 32, R 32, N 100

In Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest tassia or unit boundary line.)

1465'

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south, north, east, west.
3. The distance to the nearest tassia or unit boundary line.
4. If proposed location is located within a prorated or spaced field’s certificate of acreage description plat must be attached (see T for oil wells; CO-3 for gas wells).