NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

August 15, 2005

Kansas Corporation Commission - Oil & Gas Conservation Division

Name: ADVANCE ON APP.E.
Address: East Custer Road, Suite 28
City: Edmond
State: Oklahoma
Date: 2013

Contact Person: Dale J. Lollar
Phone: 405-319-5300

Well Number: 7-20-65
Operator: WEST DAIRY
Well Name: MIDWESTERN EXPLO.

This application is for the drilling, completion, and eventual plugging of oil or gas wells.

1. Notice to applicable district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each well.
3. The maximum amount of produce that is specified below shall be set by subjecting cement to the test.  In all cases, surface pipe shall be set through all unweathered materials with a minimum of 20 feet into the underlying formation.
4. If the unit or dry hole, an agreement between the operator and the district office on plug depth and placement is necessary prior to plugging.
5. The appropriate district office may require that plugs shall be monitored in all cases.  Production pipe shall be cemented from below any water stop to subject to within 120 days of plug date.
6. If an alternate completions, production pipe shall be cemented from below any water stop to subject to within 120 days of plug date.

Acknowledgment:

Date: 6/29/05
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 124 S. Market - Room 2079, Wichita, Kansas 67204

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plot below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage division unit for gas wells and within ½ mile of the boundaries of the proposed acreage division unit for oil wells.

APN No. 15:
Owner:
Lease:
Well Number:
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: Country:

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Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner units: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest tenth of a unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines. I.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is included within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
July 13, 2005

Mr. Dale J. Lollar
Midwestern Exploration Co.
3500 S. Boulevard, Ste 2B
Edmond, OK 73013

RE: Drilling Pit Application
D. Brown Lease Well No. 1-19
NE/4 Sec. 10-34S-33W
Seward County, Kansas

Dear Mr. Lollar:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waster Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservationforms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant