KANSAS CORPORATION COMMISSION
OL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC no less than 3 days prior to commencing well

Expected Spud Date: 8/1/05

OPERATOR: Licensee: 32977
Name: Dodds Gas Resources, LLC
Address: 14505 E Easter Ave, Ste 1000
City/State/Zip: Centennial, CO 80121
Contact Person: Beth Breithaupt
Phone: 303-227-7016

CONTRACTOR: Licensee: 5786
Name: McCowen Drilling

Well Drilled For: WELL CLASS: Type Equipment
Oil Enh Rec
Gas Storage
OWWO: 1.15.2005
Drill: Wildcat
OC: 20' MPR Rotary
Resource: 20' of Oil

If OWWO: old well information as follows:
Operator:
Well Name: 
Original Completion Date: 
Original Total Depth:

Directional, Deviated or Horizontal well: Yes / No

If Yes, true vertical depth:

Bottom Hole Location: JUL 2  2005
KCC DKT #: 

CONSERVATION DIVISION
WICHITA KS

For KCC Use ONLY
API #: 29253
Conductor pipe required: 20' minimum
Approved by: 258 1.22.05
This authorization voided: 2/6/06
(To allow 2 months of effective date).

Feet from E:\L:\W:\Line of Section:

Is SECTION: Regular / Irregular:

(Notes: Locate well on the Section Plat or reverse side)

County: Allen
Lease Name: Cook
Field Name: Humboldt-Chanute
Target Formations: MUKY, BEVER, MINERAL and RISERON COAL
Nearest Lease or unit boundary: 704 PWL

Ground Surface Elevation: 963
Water well within one-quarter mile: 
Public water supply well within one mile: 
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 20'

Length of Surface Pipe Planned to be used:

Length of Conductor Pipe required:
Project Total Depth: 657
Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling operations: 
Well / Fac / Polder / Other

DWR Permit #: 

(Notes: Apply for Permit with DWR)

Will Cores be taken:
Yes / No

If Yes, provide zone:

The undersigned hereby attests that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office in plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spudd date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, premature cementing must be completed within 30 days of the spudd date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/20/05
Signature of Operator or Agent: Beth Breithaupt, Exec. Asst.

Remember to:
- File DPL Application form (C201) with intent to Drill;
- File Completion Form KCO1 within 120 days of spudd date;
- File acreage attribution plat extending to field projection orders;
- Notify appropriate district office 60 hours prior to workover or re-entry;
- Submit plugging report (C04-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well not Drilled - Permit Expired
Signature of Operator or Agent: Date: 26 26 17
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - [Redacted]
Operator: Dorado Gas Resources, LLC
Lease: [Redacted]
Well Number: 5-26
Field: Humboldt-Chanute
Number of Acres attributable to well: 80
GTR / GTR / GTR of acreage: [Redacted] SW NW

Location of Well: County: Allen
1971 feet from N / S Line of Section
704 feet from E / W Line of Section
Sec. 26 Twp. 29S S. R. 17 East / West

Is Section: [ ] Regular or [ ] Irregular
If Section is irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;