KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

APR 15   207 26901 0000

Conductor pipe required: 50' feet
Minimum surface pipe required: 80' feet per Acre

Approved by: OR

This authorization expires: 1-22-08
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 7-27-05
Agent:

For KCC Use Only

7-27-05
3

SGA?  Yes  No

Expected Spud Date 8/1/05

month day year

OPERATOR: Dorado Gas Resources, LLC.
Name: 33977
Address: 14550 E Easter Ave, Ste 1000
City/State/Zip: Centennial, CO 80112
Contact Person: Beth Breithaupt
Phone: 303-227-7016

CONTRACTOR: 5786
Name: McCowan Drilling

Well Drilled For:

Well Class: Oil

Type Equipment:

Enh Rec: Infield
Gas: Pool Ext.
DWD: Wildcat
Disposal: Cable

Other:

If OWWO: old well information as follows:

Well Name:
Original Completion Date: 
Original Total Depth:

Directional, Deviated or Horizontal Well: Yes  No

If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #:

CONSERVATION DIVISION

AFFIDAVIT

The undersigned affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approval notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either pluged or production casing is cemented in.

If an ADJUNCT II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order 123-881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/2005
Signature of Operator or Agent:

Remember to:
- File Drill Per Application form CDP 1 with Intent to Drill;
- File Completion Form ACD 1 within 120 days of spud date;
- File acreage assignment plat according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP 4) after plugging is completed;
- Queen written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Drilled - Permit Expired
Signature of Operator or Agent:
Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operator: Dorado Gas Resources, LLC  
Lease: Cook  
Well Number: 4-29  
Field: Humboldt-Charmate  
Number of Acres attributable to well: 80  
QTH / QTH / QTH of acreage: NW NW

Location of Well: County: Woodson  
670 feet from  
721 feet from  
Sec: 28  
Twp: 26S  
R: 17  
W Line of Section  
E Line of Section

2 East 2 West

If Section is irregular, locate well from nearest corner boundary. 
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shape attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot at the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells);