For KCC Use:

7-27-05

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

Form G-1
December 2000

Operate: PO Box 362
City/State/Zip: Lawrence, KS 67849
Contact Person: John Farmer IV
Phone: 785-483-3144

CONTRACTOR: John Farmer IV

Name: John D. Farmer, Inc.

Effective Date: 7-27-05

SOGA? Yes No

Expected Spud Date: August 5, 2005

OPERATOR: John D. Farmer, Inc.

Address: PO Box 362

County: Graham

Lease Name: Busb Fly

Field Name: Moro

Target Formation: KCC, Arbuckle

Nearest Lease or unit boundary: 250

Surface Suction Elevation: 2200 sf

Well Hyd. within one-quarter mile: No

Public water supply within one mile: No

Depth to bottom of usable water: 1000

Surface Pipe by Approximate: 2

Length of Surface Pipe: 250

Length of Conductor Pipe: Required

Projected Total Depth: 3000

Formation at Total Depth: Arbuckle

Water Source for Drilling Operation:否

DWR Permit #: 否

Will Core be Taken? はい

Date: 7/30/05

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the proper district office prior to spudding of well

2. A copy of the approved notice of intent to drill shall be posted on each rigging\n
3. The minimum amount of surface pipe as specified below shall be set by circularing cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in

6. If an ALTERTATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, Notify the district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/30/05

Signature of Operator or Agent

Mail to: KCC - Conservation Division, 130 S. Meade - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and depict 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15: Operator: John O. Farmer, Inc.
Lease: BeTT F
Well Number: 1
Field: Moral

Location of Well: County: Graham

1960 feet from NN W S Line of Section
525 feet from NN E W Line of Section
Sec. 12 W 29

Is Section: Regular or Irregular

If Section is Irregular, locate wells from nearest corner boundary.
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying slant line, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, and east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached (CG-7 for oil wells; CG-8 for gas wells).