KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For: KCC site:
District:
Site:

OPERATOR: "HAT C&M OPERATIONS, INC."
Name:
Address:
City/State/Zip:
Contact Person:
Phone:

CONTRACTOR: "MID-PLAINS DRILLING, CO., INC."
Name:

Well Drilled For:
Well Class:
Type Equipment:

Date
KCC DNT #: 167.23 294-0000

Minimum surface pipe required: 920', Not per AIP
Approved to Rt. 6 30-05
This authorization expires 12-20-05
(Use authorized well if drilling not started within 6 months of effective date)
Spod date:

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Mail to: KCC - Conservation Division, 320 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUN 30 2005
KCC WICHITA

Remember to:
- File Diet by Application (item COP-1) with intent to Drill.
- File Completion Form COP-1 within 120 days of spud date.
- File completion an application to field approval orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (COP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
If this permit has expired (See authorized expiration date) please check the box below and Mail to the address below.
- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 6-23-05

Affidavit:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top, or all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and abandonment is necessary prior to plugging.
5. The limestone district office will be notified before well is either plugged or production casing is cemented in.
6. If an Alternatory II Completion, production pipe shall be cemented below any usable water to a surface within 120 days of spud date or to a surface within 60 days of the date of issuance of the completion permit.

I hereby certify that the representations made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Date: 6-23-05

Sign Up for E-Newsletters at kcc.kansas.gov
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of ownership/acreage to a well in a proposed or existing field

If the intended well is in a proposed or existing field, please fully complete this side of the form. If the intended well is in a proposed or existing field complete the plat below showing where the well will be properly located in respect to the other wells producing from the common lease of supply. Please show all the wells and determine the boundaries of the proposed ownership/acreage for each well and enter the acreage of the boundary of the proposed ownership/acreage in the unit for all wells.

AP No. 1:

Location of Well: PLAT

Length: XXXX

Well Number: XXXX

Field: XXXX

Number of Acres attributable to well

Location of Unit:

Section:

Section:

Township:

Range:

If Section is Inquire, locate well near nearest corner boundary

Section-corner used:

NE

SE

NW

SW

NOTE: In all cases locate the spot of the proposed drilling location

1. The distance in which you are using the spot of drilling area line is not section, 1 section with 9 surrounding sections.

2. The distance of the proposed drilling location from the section's south, north, and east well.

3. The distance is the nearest well in unit boundary line

4. If proposed location is located within a proposed or existing field a certificate of ownership/acreage plat must be attached (200 ft. for oil wells, 100 ft. for gas wells)

10/05  10/05/2002  10/05/2002

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10/05  10/05/2002  10/05/2002
June 30, 2005

Mr. Allen Bangert
Mail Oil Operations, Inc.
PO Box 53
Russell, KS 67665

RE: Drilling Pit Application
Belief D Haberer Lease Well No. Unit 1
SW/4 Sec. 15-125-18N
Russel County, Kansas

Dear Mr. Bangert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Conservation Division, Finney State Office Building, 130 S. Market, Room 208, Wichita, KS 67202-3002
Voice 913.237.6200 Fax 913.237.6211 www.kfs.state.ks.us