**NOTICE OF INTENT TO DRILL**

**Must be approved by KCC five (5) days prior to commencing well**

**For KCC Use Only**

<table>
<thead>
<tr>
<th>API</th>
<th>Conductor pipe required</th>
<th>Minimum surface pipe required</th>
<th>This authorization expires</th>
<th>Agent</th>
</tr>
</thead>
<tbody>
<tr>
<td>132-24375-00-00</td>
<td>NONE</td>
<td>0 feet per ft. of col</td>
<td>7/13/205</td>
<td>Agent</td>
</tr>
<tr>
<td>132-718-05</td>
<td>NONE</td>
<td>0 feet per ft. of col</td>
<td>7/13/205</td>
<td>Agent</td>
</tr>
</tbody>
</table>

Date: 7/13/2005

Signature of Operator or Agent: Beth A. Jansen

Title: Geologist

Remember to:

- File DCU Application (form CDP-1) with Intent to Drill.
- File Completion Form ACD-1 within 10 days of spud date.
- File acreage attribution plot according to field porion orders;
- Notify appropriate district office 48 hours prior to worker or re-entry;
- Submit plugging report (DP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; all above ground pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production is terminated or completed;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order 123,891-C, which applies to the KCC District 3 area, alternating cementing must be completed within 30 days of the spud date of the well shall be suggested.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: 7/13/2005

Signature of Operator or Agent: Beth A. Jansen

Title: Geologist

Received:

KCC WICHITA

JUL 13 2005

DEC 04

Form must be typed
Form must be signed
All blanks must be filled

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

**Expected Spud Date**

<table>
<thead>
<tr>
<th>Date</th>
<th>Month</th>
<th>Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>July</td>
<td>21</td>
<td>2005</td>
</tr>
</tbody>
</table>

**OPERATOR:**

Name: PINTAIL PETROLEUM LTD
Address: 225 N. MARKET, SUITE 500
City/State: WICHITA, KSC 67202
Contact Person: FLP PHILLIPS
Phone: 316-263-2243

**CONTRACTOR:**

Name: PICKERILL DRILLING

<table>
<thead>
<tr>
<th>Well Name</th>
<th>Well Number</th>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Gas</td>
<td>Storage</td>
<td>Pump</td>
</tr>
<tr>
<td>Other</td>
<td>Other</td>
<td>Other</td>
<td>Other</td>
</tr>
</tbody>
</table>

If OWDP: old well information as follows:

<table>
<thead>
<tr>
<th>Operator</th>
<th>Well Name</th>
<th>Original Completion Date</th>
<th>Original Total Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>0 feet, 0 vertical depth</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Spud Hole Location</th>
<th>KCC DCT #</th>
</tr>
</thead>
</table>

**Spot**

<table>
<thead>
<tr>
<th>N</th>
<th>E</th>
<th>N</th>
<th>E</th>
<th>Feet from</th>
<th>Feet from</th>
<th>List of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>W 3/4 1/2 26 E</td>
</tr>
</tbody>
</table>

**Depth to bottom of usable water**

<table>
<thead>
<tr>
<th>Surface Pipe by Alternate</th>
<th>Length of Conductor Pipe required</th>
<th>Projected Total Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>760 feet</td>
<td>none</td>
<td>123,891-C</td>
</tr>
</tbody>
</table>

**Formation at Total Depth**

<table>
<thead>
<tr>
<th>Water Source for Drilling Operations</th>
<th>Will Cores be taken?</th>
</tr>
</thead>
<tbody>
<tr>
<td>Well</td>
<td>Farm Pond</td>
</tr>
<tr>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

**Note:** (Apply for Permit with blank)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: PINNACLE PETROLEUM LTD
Lease: BECKETT TRUST
Well Number: 1-21
Field: WILDCAT

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: SEC 21 NW1/4 NW4

Location of Well: County: NESS
860
1020
Sec. 21
Line of Section
Line of Section

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate one spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).