KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC low (5) days prior to commencing well.

For KCC Use:

Effective Date:

Entry No.:

SSAT: 

No

YES

For KCC Use Only:

API # 15 - 30723-00-00

Conductor pipe required: feet

Minimum casing pipe required: feet per Ab

Approved Date: 11/11/06

This authorization expires: 2007-06-11

(Signature and date)

Mail to: KCC - Conservation Division, 130 S. Markes - Room 207B, Wichita, Kansas 67202

KCC DKT #: JUL 11 2005

AFFIDAVIT

The undersigned hereby affirms that the completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well in either plugged or production casing is cemented in;

6. If an ALTERNATE R COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud data;

7. In cases of Appendices C, D and E, wells in any district or Safe Zone, allow 6 months of spud data and the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 8, 2005

Signature of Operator or Agent:

Remember to:

- File Drilling Application (form CD-1) with Intent to Drill;
- File Completion Form (form CD-1) within 120 days of spud date;
- File any applicable plat (according to field provision orders);
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (issue authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Markes - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP: No. 15
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Allison Family Trust
Well Name: Drll-36
Field: Cherokee Basin Coal Gas Area
Number of Acreage attributable to well: 40
QTR / QTR / QTR of acreage: SE , SW , SE

Location of Well: County: Montgomery
Location: 350 FSL
W Line of Section
1650 FEL
W Line of Section
Sec: 35 Twp 31 R. 15E
E of SW corner
Is Section: □ Regular □ Irregular

If Section is irregular, locate well from nearest corner boundary
Section corner used: NE NW SE SW

PLAT

(Show location of the well and acreage attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG 7 for oil wells; CG 8 for gas wells).