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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API # 15 - 185-10098 (identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date ____________________________ .

Well Operator: W.D. Short Oil Co., LLC
Owner / Company Name
KCC License #: 33608
(Operator’s)

Address: PO Box 729 - 102 S. River Road
City: Oxford

State: Kansas
Zip Code: 67119
Contact Phone: (620) 455 - 3576

Lease: S. Leesburg Unit
Well #: 103
Sec. 13
Twp. 25
S. R. 13

     [ ] East [ ] West

Spot Location / QQQQ County: Stafford

1650 Feet (in exact footage) From [ ] North [ ] South (from nearest outside section corner) Line of Section (Not Lease Line)
1650 Feet (in exact footage) From [ ] East [ ] West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: [ ] Oil Well [ ] Gas Well [ ] D&A [ ] Cathodic [ ] Water Supply Well
[ ] SWD Docket #
[ ] ENHR Docket # 42477
[ ] Other:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8 5/8” Set at: 322 Cemented with: 150 Sacks
Production Casing Size: 4 1/2” Set at: 4120 Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Set(s): 3078-83, Cement Retainer @ 3180’, B.P. @ 3543’


Condition of Well: [ ] Good [ ] Poor [ ] Casing Leak [ ] Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Regs.

Is Well Log attached to this application as required? [ ] Yes [ ] No Is ACO-1 filed? [ ] Yes [ ] No
If not explain why ____________________________ .

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: William D. Short, Jr (Don)

Phone: (620) 455 - 3576

Address: PO Box 729 - 102 S. River Road
City / State: Oxford, Kansas 67119

Plugging Contractor: Mike’s Testing & Salvage, Inc.
(Company Name)
KCC License #: 31529 (Contractor’s)

Address: PO Box 467 Chase, KS 67524-0467
Phone: (620) 938 - 2943

Proposed Date and Hour of Plugging (if known?):

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-30-05 Authorized Operator / Agent:

(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
DRILLER'S LOG
Leesburg South Unit No. 103
No. 3 George Russell

Casing Record:
COMPANY: Continental Oil Co.
DESCRIPTIOI: NW SE NW
S 6/6 E 322'
+1/100 ex cement
CONTRACTOR: Red Tiger Drilling
Commenced: August 13, 1964
4 1/2' @ 4120'
+1/200 ex cement
Completed: August 28, 1964

TOTAL DEPTH: 4130'

FORMATION FROM TO DEPTHS
Clay & Sand 0 100
Sand & Shale 100 190
Shale 190 430
Shale & Bedded 430 725
Anhydrite 725 740
Chalk & Shells 740 1617
Lime & Shale 1617 3198
Lime 3198 3263
Lime & Shale 3263 3310
Lime 3310 3310
Lime Chert 3310 4018
Chert & Shale 4018 4045
Lime Chert & Shale 4045 4100
Lime 4100 4130

I certify that this is a true and correct copy of the above log
to the best of my knowledge.

RED TIGER DRILLING COMPANY

[Signature]

Subscribed and sworn to before me this 31st day of August, 1964.

[Signature]
Notary Public

My Commission Expires: 11-17-65

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**WELL COMPLETION**

**Type:** Tubing & Packer □; Packerless (tubing) □; Tubingless □

<table>
<thead>
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<th>CONDUCTOR</th>
<th>SURFACE</th>
<th>INTERMEDIATE</th>
<th>PRODUCTION</th>
<th>TUBING</th>
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<td></td>
<td></td>
<td>4½</td>
<td>2½</td>
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<tr>
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<td></td>
<td>2005ks</td>
<td>3003</td>
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<tr>
<td>TOP OF CEMENT</td>
<td>Surface</td>
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<td>2320</td>
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<tr>
<td>BOTTOM OF CEMENT</td>
<td>322</td>
<td></td>
<td></td>
<td>4120</td>
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</tbody>
</table>

If Alternate II cementing, complete the following:

Perforations/D.V. Tool at [feet], cemented to [feet] with [sxs]

**TUBING:** Type 2 3/8 EUE Duo-Hot Grade Used

**PACKER:** Type Baker AD-1 Depth 3040

**ANNULUS CORROSION INHIBITOR:** Type Chromate Concentration 0.06%

**LIST LOGS ENCLOSED:** G-R Neutron, Driller's log, Cement, Temp. Surv.

**WELL SKETCH**

(To sketch installation, darken appropriate lines, indicate cement, and show depths.)

- 322 ft of 8 5/8's cemented with 16051
- Top of cement 2320
- Baker AD-1 Set @ 3043
- Topeka Perf 3078-83
- 4½ Casg set at 4020 Cmt with 2005ks
- Bridg Plug @ 3543

Static fluid level is 1900 feet below surface.

**RECEIVED**

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KCC WICHITA
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. Short Oil Co., LLC                    July 14, 2005
PO Box 729 - 102 S. River Road
Oxford, KS 67119

Re:  SOUTH LEESBURG UNIT #103
     API 15-185-10098-00-01
     NWSENW 13-258-13W, 3630 FSL 3630 FEL
     STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888