To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

API NUMBER 15-065-22,302-00-00

NE NW SW SEC 8 T7 S R22 W2

2310 feet from S section line
4290 feet from E section line

Lease Name Nine mile Well 1-
County Graham
Well Total Depth 3775 feet
Conductor Pipe Size 8 5/8 feet
Surface Casing Size 12 3/4 feet

Abandoned Oil Well ___ Gas Well ___ Input Well ___ SWD Well ___ D&A X

Other Well as hereinafter indicated

Plugging Contractor Abercrombie Drilling Inc. License Number 5732

Address Wichita, Ks.

Company to plug at: Hour: 9:00 PM Day: 11 Month: Feb Year: 1986

Plugging proposal received from Harold Maley

(Company name) Abercrombie 
(phone) 316-62-1841

were: Co Heavy Mud 20 min + Lift pump down drill stem 400 P 4 3/4 Gal. 372/11 25's x 2,000 100's x @ 1300' 40 3/8 @ 280 15 5/8 @ 100' on Solid Bridge @ 40' 15 5/8 @ 1/2 R.H. KB-2355 Mip 14'50' Added 1940 & 1980

Plugging Proposal Received by Gilbert Battagaa (TECHNICIAN)

Plugging Operations attended by Agent? All ___ Part ___ None ___

Operations Completed: Hour: 1:30 AM Day: 12 Month: Feb Year: 1986

ACTUAL PLUGGING REPORT

Same as Above.

Remarks: Conned by B.J. Titus

INVOICED
DATE FEB 27 1986
INV. NO. 12718
NOTICE OF INTENT TO DRILL

STARTING DATE:

OPERATOR: License 

Name: 
Address: 
City/State/Zip: 
Contact Person: 
Phone: 
CONTRACTOR: License 

Name: 
City/State/Zip: 

Well Drilled For: 

Oil 

Gas 

OWWO 

SWD 

Infield 

Inj 

Expl 

Type Equipment: 

Mud Rotary 

Air Rotary 

Wildcat 

Cable 

If OWWO: old well info as follows:

Operator: 
Well Name: 
Comp Date: 
Old Total Depth: 

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 
Signature of Operator or Agent: 
Title: 

For KCC Use:

Conductor Pipe Required: __________ feet; Minimum Surface Pipe Required: __________ feet per Alt. 1 __________ 2 __________

This Authorization Expires: 
Approved By: 

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ __________ feet depth with __________ sxs of __________

2nd plug @ __________ feet depth with __________ sxs of __________

3rd plug @ __________ feet depth with __________ sxs of __________

4th plug @ __________ feet depth with __________ sxs of __________

5th plug @ __________ feet depth with __________ sxs of __________

(2) Rathole with __________ sxs

(b) Mousehole with __________ sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

Important: Call district office after well is either plugged or production casing is cemented in.

(Calendar 7 a.m. to 5 p.m. workdays)

District office use only:

API #15—

Legal, __________, T, __________, S, R

Surface casing of __________ feet set with __________ sxs at __________ hours.

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ __________ ft. depth with __________ sxs on __________

Hole plugged __________ agent

Form C-1 8/85

RECEIVED

STATE CORPORATION COMMISSION

FEB 21 1986 2-21-86

CONSERVATION DIVISION

Wichita, Kansas