TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 3134
Op Name: MORRIS, TERRY E. DBA G L M COMPA
Address: PO BOX 193
RUSSELL, KS 67665

API Well Number: 15-051-24703-00-00
Spot: SWNESW Sec/Twnshp/Rge: 31-12S-20W
1650 feet from S Section Line, 3630 feet from E Section Line
Lease Name: HUBER B
Well #: 9
County: ELIS

Total Vertical Depth: 3950 feet

Well Type: OIL UIC Docket No:
Plug Co. License No: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Recvd. from: TERRY PIESKER Company: GLM COMPANY Phone: (785) 735-4363

Proposed Plugging Method:
Ordered 330 sxs 60/40 pozmix - 10% gel - 500# hulls.
DV tool at 1577'. Fluid level 1880'.

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/29/2005 1:45 PM KCC Agent: PAT STAAB

Actual Plugging Report:
Allied Cementing tied onto 5 1/2" casing with a swedge and pumped 280 sxs 60/40 pozmix -
10% cement with 450# hulls mixed in.
Max. P.S.I. 200#. S.I.P. 50#.
Tied onto 8 5/8" and pumped two barrels with Max. P.S.I. 400#. S.I.P. 400#.
Will cut off and top if needed.

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Remarks: LEASE ORIGINALLY KNOWN AS HUBER B-5-CHANGED TO HUBER B-9-09/20/2001-SEE RBDMS WELL
COMMENTS, ALLIED CEMENTING COMPANY-TICKET #21532.

Plugged through: CSG

District: 04

Signed

RECEIVED JUL 05 2005
KCC WICHITA

INVOICED

DATE 7.5.05

Form CP-2/3
STATE: KANS  COUNTY: ELLIS
FIELD: ELLIS (MULTIPAY)
OPER: AFG ENERGY
WELL: 9 W HUBER "B" See Well Comment
WELL: 8-1-24703-0000
API: 15-051-24703-0000
SPUD: 10/29/1990
TD: 3950 LF
FID: ARBUCKLE
LOC: 1 1/2 MI NW ELLIS, KS

**IPF 15 BDPD 50 BW
PROD ZONE: ARBUCKLE 3870-3894 GROSS**

**CSGS:**
- 8 5/8 @ 209 W/ 140 SACKS
- 6 1/2 @ 3849 W/ 175 SACKS
- DV TOIL @ 1562
- PERF FOR SQ 3903-3905. SQZD W/100 SX.
- PERF FOR SQ 3893-3895. SQZD W/CMT.
- PERF FOR SQ 3872-3874. SQZD W/100 SX.

**TGGS:**
- 2 7/8 @ 3895
  DRLG COMP 11/3/90 RIG REL 11/4/90

**DSTS:**
- DST 1 3852-3863 ARBUCKLE
- REC 120 FT GAS 65 FT OIL 75 FT MCO
- INIT OP 30M IPF 10 FPP 31
- FINAL OP 30M IPF 52 FPP 62 ISP 879 30M FEP 669 30M

**PERFS:**
- ARBUCKLE PERF W/ 4/FT 3870-3894 GROSS: 3870-3873 3890-3894
  ACID 500 GAL FS BRKRP 150
  RATE 1.08/Min ATP 200

**CONTR:**
- EMPIRICAL OIL OPER RIG# 8
- NO CORES

**GEOL:**
- STEVE PARKER

KS 4-010191

**LOG TOPS:**
- ANHYDRITE
- BSE ANHYDRITE
- TOPEKA
- HEBNER
- TORONTO
- LSG-KANSAS CITY
- BSE LSG-KS CITY
- NARNATON
- ARBUCKLE
- TD

**LOG TYPES:** GR CRL CBL

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