API NO. 15- 065-22673 -00 -00
County Graham

WELL LOCATION
130'E, S/2SE, SW Sec. 30 Twp. 7S Rge. 24
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
2110' Feet from E/W (circle one) Line of Section
330' Feet from S/N (circle one) Line of Section

Lease Name Goddard
Well # 1-30
Field Name Dripping Springs NE
Producing Formation
Elevation: Ground 2407', KB 2412'
Total Depth 3950', PBTD 4000'
Amount of Surface Pipe Set and Cemented at 231 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ______ Feet
If Alternate II completion, cement circulated from ______ Feet
drilling fluid management plan
(Data must be collected from the Reserve Pit)
Chloride content ______ ppm Fluid volume ______ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name Goddard
License No.
County Quarter Sec. Twp. S Rng. E/W
Docket No.

04/30/92 05/04/92 05/05/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Drilling Building, Wichita, Kansas 67202, within 120 days of the spud date, recombination, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH AND THE STATEMENTS HEREIN ARE COMPLETE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Signature
Title President
Date 05/17/92

Subscribed and sworn to before me this 19 day of Day
1992
Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY

Distribution

SVD/Rep.
KCC
KGS
1992

Form ACO-1 (7-91)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)
☐ Yes ☐ No

Logs
☐ Yes ☐ No

Formation (Top), Depth and Datums
☐ Sample

Name
Depth
Datum
Anhydrite
2130
+282

B/Anhydrite
2160
+252

Heebner
3672
-1260

Lansing
3712
-1300

Muncie Creek
3817
-1405

Stark Shale
3885
-1473

BKC
3923
-1511

---

CASING RECORD
☐ New ☐ Used

Report all strings set conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12 1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>231'</td>
<td>60/40</td>
<td>140</td>
<td>2%gel 3%CC</td>
<td></td>
</tr>
</tbody>
</table>

---

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Top</td>
<td>Bottom</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

PERFORATION RECORD - Bridge plugs Set/Type

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>(Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes ☐ No</th>
</tr>
</thead>
</table>

---

Date of First, Resumed Production, SWD or Inj.

<table>
<thead>
<tr>
<th>Producing Method</th>
<th>Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(|If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dualy Comp. ☐ Commingled

☐ Other (Specify)
DRILLING REPORT

#1-30 GODDARD
436' FSL, 3276' FEL of Sec. 30-7S-24W
GRAHAM COUNTY, KS

OPERATOR: DUNNE OIL CO.
CONTRACTOR: MURFIN DRILLING CO.
WELLSITE GEOLOGIST: RAUL BRITO
API#: 15-065-22,673

KB: 2412
GL: 2407

04/30/92 Move In Rotary Tools. Set 225' of 28# 8-5/8ths @ 231' w/140 sx 60/40, 2% gel, 3% c.c. Plug Down @ 7:45 P.M. C.D.C. by B.J.

05/01/92 Drilling @ 635

05/02/92 Drilling @ 2410

05/03/92 Drilling @ 3400

05/04/92 DST #1: 3844-3877; "J" Zone, 30-30-30-30
Recovered: 1' Mud w/Oil spots
IFP 70-70, ISIP 70, FFP 70-70, FSIP 70, BHT 118

05/05/92 RTD 3950, Ran Great Guns Radiation Guard Log w/SP.
PLUGGED & ABANDONED

SAMPLE TOPS

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>DEPTH</th>
<th>DATUM</th>
<th>NE NW 31-7S-24W</th>
</tr>
</thead>
<tbody>
<tr>
<td>ANHYDRITE</td>
<td>2130</td>
<td>+282</td>
<td>-16</td>
</tr>
<tr>
<td>BA/ANHYDRITE</td>
<td>2160</td>
<td>+252</td>
<td>-14</td>
</tr>
<tr>
<td>HEEBNER</td>
<td>3673</td>
<td>-1261</td>
<td>-10</td>
</tr>
<tr>
<td>LANSING</td>
<td>3712</td>
<td>-1300</td>
<td>-8</td>
</tr>
<tr>
<td>MUNCIE CREEK</td>
<td>3814</td>
<td>-1402</td>
<td>-5</td>
</tr>
<tr>
<td>STARK SHALE</td>
<td>3878</td>
<td>-1466</td>
<td>-4</td>
</tr>
<tr>
<td>BKC</td>
<td>3922</td>
<td>-1510</td>
<td>-8</td>
</tr>
<tr>
<td>RTD</td>
<td>3950</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

LOG TOPS

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>DEPTH</th>
<th>DATUM</th>
<th>NE NW 31-7S-24W</th>
</tr>
</thead>
<tbody>
<tr>
<td>ANHYDRITE</td>
<td>2130</td>
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<td>-14</td>
</tr>
<tr>
<td>HEEBNER</td>
<td>3672</td>
<td>-1260</td>
<td>-9</td>
</tr>
<tr>
<td>LANSING</td>
<td>3712</td>
<td>-1300</td>
<td>-8</td>
</tr>
<tr>
<td>MUNCIE CREEK</td>
<td>3817</td>
<td>-1405</td>
<td>-8</td>
</tr>
<tr>
<td>STARK SHALE</td>
<td>3885</td>
<td>-1473</td>
<td>-11</td>
</tr>
<tr>
<td>BKC</td>
<td>3923</td>
<td>-1511</td>
<td>-9</td>
</tr>
<tr>
<td>LTD</td>
<td>3950</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Received may 19, 1992
**ALLIED CEMENTING CO., INC.**

**Home Office P. O. Box 31**

**Russell, Kansas 67663**

---

### Date
- **5-5-92**

### Location
- **Holland 3N 1/2 E**

### Well No.
- **130**

### Rig
- **No. 8**

### Owner
- **Graham**

### Contractor
- **Marlin Dry Drilling Co.**

### Lease
- **Goddard**

### Job Start.
- **10:45 A.M.**

### Time
- **6:00 A.M.**

### On Location
- **8:45 A.M.**

### Finish
- **12:15 P.M.**

### State
- **KS**

### County
- **Russell**

---

### Type Job
- **Plug**

### Hole Size
- **7 5/8"**

### Casing
- **8 7/8"**

### Tbbb Size
- **Depth**

### Drill Pipe
- **Depth**

### Tool
- **Depth**

### Cement Left in Casing
- **Shoe Joint**

### Press Max.
- **Minimum**

### Mes Line
- **Displace**

---

### EQUIPMENT

<table>
<thead>
<tr>
<th>No.</th>
<th>Cementer</th>
<th>Helper</th>
<th>Driver</th>
</tr>
</thead>
<tbody>
<tr>
<td>191</td>
<td>Gary H.</td>
<td>Wayne M.</td>
<td>Joe S.</td>
</tr>
</tbody>
</table>

### DEPTH of Job

<table>
<thead>
<tr>
<th>Reference</th>
<th>Description</th>
<th>Sub Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>#9</td>
<td>Pumptruck-Plug</td>
<td>380.00</td>
</tr>
<tr>
<td>#13</td>
<td>Mileage 2.00/m</td>
<td>104.00</td>
</tr>
<tr>
<td>1-8 7/8&quot; dry hole plug</td>
<td>24.00</td>
<td></td>
</tr>
<tr>
<td>Sub Total</td>
<td>504.00</td>
<td></td>
</tr>
</tbody>
</table>

### Tax
- **Total**

- **Floating Equipment:** Thanks

---

### Remarks
- **1st plug e 2145' w/25 sks.**
- **2nd plug e 1255' w/100 sks.**
- **3rd plug e 280' w/40 sks.**
- **8 7/8' plug e 40' w/10 sks to surface.**
- Plugged rat hole w/15 sks.

---

### Amount Ordered
- **190 sks 52/400, 620g, 6**

### Consisting of

- **Common 1/4 sks e 2.50/sk.**
- **148 50**
- **Por. Mix 7/6 sks e 2.25/sk.**
- **171.00**
- **Gel. 7 sks e 6.25/sk (used 10 sks)**
- **47.75**
- **Chloride Quickset**

### Sales Tax

- **Handling 21.00/sk (190 sks)**
- **190.00**
- **Mileage 0.04/sk/m (53 mi.)**
- **402.00**

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**Total:**

- **1409.55**