STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6202
Name: Charles G. Comeau
Address: 912-226-6868
City/State/Zip: 912-226-6868

Purchaser:
Operator Contact Person: Charles G. Comeau
Phone: 912-226-6868

Contractor: License # 5665
Name: Kevin E. Adams
Phone: 912-226-6868

Wellsite Geologist: Property Driller, Operator
Phone: 912-226-6868

Designate Type of Completion
[ ] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] Gas [ ] Dry:
[ ] SMD [ ] Temp Abd [ ] Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator:
Well Name: Old Total Depth...
Comp. Date ...

WELL HISTORY

Drilling Method:
[ ] Mud Rotary [ ] Air Rotary [ ] Cable 

Spud Date 11-09-84
Completion Date 11-12-84

2010
Total Depth 275 1/2

Amount of Surface Pipe Set and Cemented at...
Multiple Stage Cementing Collar Used? [ ] Yes No
If yes, show depth set...
If alternate 2 completion, cement circulated from...

WATER SUPPLY INFORMATION

Disposition of Produced Water:
[ ] Disposal [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: [ ] Farm pond [ ] Division of Water Resources Permit #

[ ] Groundwater [ ] Surface Water

[ ] FT North from Southeast Corner (Well) [ ] FT West from Southeast Corner of
Sec. Twp Rge [ ] East [ ] West

[ ] Stream, pond etc) [ ] FT West from Southeast Corner of
Sec. Twp Rge [ ] East [ ] West

Other (explain)...

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 1202 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-150 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time logs shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with. The statements herein are complete and correct to the best of my knowledge.

Signature: Charles G. Comeau
Title: Petroleum Geologist
Date 11-14-84

Subscribed and sworn to before me this 4th day of December 1984.

Notary Public
Jolene Garvert

Date Commission Expires 3-9-88

JOLENE GARVERT
NOTARY PUBLIC
STATE OF KANSAS

API NO. 19... 665-22, 086...

County: Graham

SE, SE, SE, Sec. 9, Twp. 7S Rge. 22 W 11

[ ] East [ ] West

330... FT North from Southeast Corner of Section
330... FT West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Fincan- "A". Well \\
Field Name:
Producing Formation:
Elevation: Ground...

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water:
[ ] Disposal [ ] Repressuring

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Source of Water: [ ] Farm pond [ ] Division of Water Resources Permit #

[ ] Groundwater [ ] Surface Water

[ ] FT North from Southeast Corner [ ] FT West from Southeast Corner of
Sec. Twp Rge [ ] East [ ] West

[ ] Stream, pond etc.) [ ] FT West from Southeast Corner of
Sec. Twp Rge [ ] East [ ] West

Other (explain)...

(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

[ ] Letter of Confidentiality Attached

[ ] Wireline Log Received

[ ] Drillers Time Log Received

Distribution

[ ] KCC [ ] SMD/Rep [ ] NSPA

[ ] KGS [ ] NGPA [ ] Other

RECEIVED

STATE CORPORATION COMMISSION

DEC 05 1984

Form ACO-2 (7-84)

6-84

CONSERVATION DIVISION

Wichita, Kansas

12-5-84
**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>X</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

**Formation Description**

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST #1: 3492-3531', 30-30-30-30. Blow-strong throughout test. IF 130-350, FT 423-545, Shut-in 1078-1082. Rec. 10' clean oil, 1080' slightly oil cut muddy water.</td>
<td>sand and shale 0'</td>
<td>284'</td>
</tr>
<tr>
<td></td>
<td>sand and shale</td>
<td>284'</td>
</tr>
<tr>
<td></td>
<td>anhydrite</td>
<td>1877'</td>
</tr>
<tr>
<td>DST #2: 3550-3581', 30-30-30-30. Blow-weak, increasing to good throughout test. IF 73-260, FT 333-423, Shut-in 1037-1029. Recovered 870' muddy water.</td>
<td>shales 1911'</td>
<td>2090'</td>
</tr>
<tr>
<td></td>
<td>shales</td>
<td>2090'</td>
</tr>
<tr>
<td></td>
<td>shale and lime</td>
<td>2305'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>2798'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>3030'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>3226'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>3373'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>3473'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>3531'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>3558'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>3581'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>3587'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>3679'</td>
</tr>
<tr>
<td></td>
<td>lime and shale</td>
<td>3752'</td>
</tr>
</tbody>
</table>

**Log Topp**

| Anhydrite | 1877 | (+146) |
| Topeka | 3282 | (-989) |
| Heebner | 3484 | (-1191) |
| Toronto | 3508 | (-1215) |
| Lansing/KC | 3524 | (-1231) |
| Base/KC | 3714 | (-1421) |
| Arbuckle | 3844 | (-1551) |

**Casing Record**

- **New**
- **Used**

**Purpose of String**

| Surface Casing 12-3/4" | 8-5/8" | 204 |

**Perforation Record**

- **Acid, Fracture, Shot, Cement Squeeze Record**
  - **(Amount and Kind of Material Used)**
  - **Depth**

**Tubing Record**

- **Size**
- **Set At**
- **Packer at**
- **Liner Run**

**Date of First Production**

- **Producing Method**
  - Flowing
  - Pumping
  - Gas Lift
  - Other (explain)

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bbls</td>
<td>MCF</td>
<td>Bbls</td>
<td>CFPP</td>
<td></td>
</tr>
</tbody>
</table>

**Disposition of Gas**

- **Vented**
- **Sold**
- **Used on Lease**
- **Perforation**
- **Other (Specify)**
- **Dually Completed**
- **Commingled**

**Production Interval**

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**TRENCH DESIGN**

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Formation (continued)

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>lime and shale</td>
<td>3805'</td>
<td>3856'</td>
</tr>
<tr>
<td>lime and shale</td>
<td>3856'</td>
<td>3894'</td>
</tr>
<tr>
<td>lime and shale</td>
<td>3894'</td>
<td>3910'</td>
</tr>
<tr>
<td></td>
<td>3910'</td>
<td>R.T.D.</td>
</tr>
</tbody>
</table>