Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238.

LICENSE # (A 861) EXPIRATION DATE (6/85)
OPERATOR Ron's Oil Operations
ADDRESS Penokee, Ks. 67659

** CONTACT PERSON Ron Nickelson
PHONE 913-674-2315

PURCHASER
ADDRESS

DRILLING CONTRACTOR Helberg Oil Company
ADDRESS Box 32
Morland, Ks. 67650

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 3787' PBTD
SPUD DATE 10-27-1983 DATE COMPLETED 11-6-1983
ELEV: GR DF KB

DRILLED WITH (OSA)X (ROTARY) (A)X TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) O Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

** Ronald Nickelson, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of December, 1983.

Ronald Nickelson
(Name)

(ROTARY PUBLIC)

MY COMMISSION EXPIRES: 11-0-85

** The person who can be reached by phone regarding any questions concerning this information.
FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contacts thereof; cored intervals, and all drill-stem tests, including depth, interval tested, cushion used, time and depth, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH
--- | --- | --- | --- | ---
Check if no Drill Stem Tests Run.
Sand & Shale | 0 | 280 | | |
Sand & Shale | 280 | 477 | | |
Sand & Shale | 477 | 1314 | | |
Sand & Shale | 1314 | 1899 | | |
Shale | 1899 | 2269 | | |
Shale | 2269 | 2476 | | |
Lime & Shale | 2476 | 2559 | | |
Lime & Shale | 2559 | 2694 | | |
Lime & Shale | 2694 | 2848 | | |
Lime & Shale | 2848 | 2950 | | |
Lime & Shale | 2950 | 3055 | | |
Lime & Shale | 3055 | 3184 | | |
Lime & Shale | 3184 | 3271 | | |
Lime & Shale | 3271 | 3371 | | |
Lime & Shale | 3371 | 3488 | | |
Lime | 3488 | 3495 | | |
Lime | 3495 | 3518 | | |
Lime | 3518 | 3535 | | |
Lime | 3535 | 3561 | | |
Lime | 3561 | 3581 | | |
Lime | 3581 | 3587 | | |
Lime | 3587 | 3643 | | |
Lime | 3643 | 3685 | | |
Lime | 3685 | 3746 | | |
Lime | 3746 | 3787 | | |
T.D. | 3787 | | | |
Run Casing

If additional space is needed use Page 2.

REPORT OF ALL STRINGS SET—SURFACE, INTERMEDIATE, PRODUCTION, ETC.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in. O.D.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>247'</td>
<td>Common</td>
<td>175</td>
<td>60-40 Poz</td>
</tr>
<tr>
<td>Production</td>
<td>8 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>1½#</td>
<td>3781</td>
<td>Common</td>
<td>175</td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Depth interval</th>
<th>Size &amp; type</th>
<th>Sacks per ft.</th>
</tr>
</thead>
<tbody>
<tr>
<td>3484-88</td>
<td>3654-56</td>
<td></td>
</tr>
<tr>
<td>3781-87</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Parker set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2&quot;</td>
<td>3781</td>
<td></td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>300 Gal Acid</td>
<td>3484-88</td>
</tr>
<tr>
<td>500 Gal Acid</td>
<td>3654-56</td>
</tr>
</tbody>
</table>

Date of first production: 11-21-83
Producing method: Pumping
Gravity: 35%

Estimated Production - I.P.: 20 MCF
Disposal of gas (vented, used on lease or sold): Vented

Grav. - 0% Gas-water ratio: CFPP

Prepared by: Ron's Oil Operations
LEASE: Nichol
SEC. 15 TWP 7 RGE. 22 W
ACO-1 WELL HISTORY: Vented Perforations