STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8618 — Moore Oil Company
name
address 609 S. Broadway
City/State/Zip Plainville, Ks 67663

Operator Contact Person: Kevin Adams
Phone 913-628-6698

Contractor: license # 5665 — Pioneer Drilling Company, Inc.
name
Phone 913-628-6698

Wellsite Geologist: Kevin Adams
Phone 913-628-6698

PURCHASER

Designate Type of Completion
\[ \Box \] Re-Entry \[ \Box \] Workover

\[ \Box \] Oil \[ \Box \] SWD \[ \Box \] Temp Abd
\[ \Box \] Gas \[ \Box \] Inj \[ \Box \] Delayed Comp.
\[ \Box \] Dry \[ \Box \] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: \[ \Box \] Mud Rotary \[ \Box \] Air Rotary \[ \Box \] Cable

Spud Date 8-17-84 — Date Reached TD 8-25-84 — Completion Date 8-25-84

Total Depth 3880' — PTD

Amount of Surface Pipe Set and Cemented at 8 5/8' 9288' — feet

Multiple Stage Cementing Collar Used? \[ \Box \] Yes \[ \Box \] No

If Yes, Show Depth Set — feet

if alternate 2 completion, cement circulated from — feet depth to — w/ — SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Irrigation Well 3960' — Ft North From Southeast Corner and (Well)

\[ \Box \] Groundwater — 5260' — Ft West From Southeast Corner

\[ \Box \] Surface Water — Ft West From Southeast Corner

\[ \Box \] Stream, Pond etc. — Ft West From Southeast Corner

Sec Twp Rdg East \[ \Box \] West

\[ \Box \] Other (explain) — purchased from city, R.W.D. #

Disposition of Produced Water:

\[ \Box \] Disposal \[ \Box \] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Rules 82-3-130 and 82-3-107 for confidentiality in excess of 12 months.

One copy of all wellwire logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lowell Moore
Title: Lowell Moore
Date: 9-20-84

Subscribed and sworn to before me this 20th day of September 1984.

Notary Public: Sharon Williams
Date Commission Expires: Sharon Williams

K.C.C. OFFICE USE ONLY

\[ \Box \] Letter of Confidentiality Attached
\[ \Box \] Wireline Log Received
\[ \Box \] Drillers Timelog Received

\[ \Box \] SWD Rep
\[ \Box \] Plug
\[ \Box \] Other (Specify)

Distribution

Form ACO-1 (7-84)
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
☐ Yes ☐ No
Samples Sent to Geological Survey
☐ Yes ☐ No
Cores Taken
☐ Yes ☐ No

LOG TOPS
ANDRITZ 1848 (+420)
TOPEKA 3264 (-996)
HEEmma 3454 (-1186)
TORONTO 3476 (-1208)
LANSG/NC 3495 (-1227)
BASE/KC 3690 (-1422)
ARBUC KCE 3855 (-1587)

DST #1

DST #2

DST #3

CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>size hole drilled</th>
<th>size casing set (in O.D.)</th>
<th>weight lbs/ft.</th>
<th>setting depth</th>
<th>type of cement</th>
<th># sacks used</th>
<th>type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Casing</td>
<td>12.1/4&quot;</td>
<td>8.5/8&quot;</td>
<td>.33</td>
<td>288'</td>
<td>60-40pos</td>
<td>170</td>
<td>3% Cc, 2% gel</td>
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</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>shots per foot</th>
<th>specify footage of each interval perforated</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
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</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>set at</th>
<th>packer at</th>
<th>Liner Run</th>
<th>☐ Yes ☐ No</th>
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</thead>
</table>

Date of First Production

<table>
<thead>
<tr>
<th>Producing method</th>
<th>☐ flowing</th>
<th>☐ pumping</th>
<th>☐ gas lift</th>
<th>☐ Other (explain)</th>
</tr>
</thead>
</table>

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bbls</td>
<td>MCF</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION

<table>
<thead>
<tr>
<th>☐ open hole</th>
<th>☐ perforation</th>
<th>☐ other (specify)</th>
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</table>

PRODUCTION INTERVAL

<table>
<thead>
<tr>
<th>Dually Completed</th>
<th>☐ Commingled</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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