STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS 67201

WELL PLUGGING APPLICATION FORM

Lease Owner: Deep Rock Oil Corporation
Address: Box #1051, Tulsa, Oklahoma
(Applicant)

Lease (Farm Name): Sniwa
Well No.: 1

Well Location: NW NW NE
Sec.: 8
Twp.: 7
Rge.: 26 (E)(W)
W

County: Graham
Field Name (if any): __________

Total Depth: 3920'
Oil: __________
Gas: __________
Dry Hole: ________

Was well log filed with application? Yes. If not, explain: _ __________

Date and hour plugging is desired to begin: September 2, 1951

Plugging of the well will be done in accordance with the Rules and
Regulations of the State Corporation Commission, or with the approval
of the following exceptions: Explain fully any exceptions desired.
(Use an additional sheet if necessary)

Name of the person on the lease in charge of well for owner:
Mr. A.L. Love
Address: Route #1, Codell, Kansas

Name of Plugging Contractor: Creekmore Drilling Company
Address: Tulsa, Oklahoma

Invoice covering assessment for plugging this well should be sent to
Deep Rock Oil Corporation
Address: Box #1056, Hutchinson, Kansas
and payment will be guaranteed by applicant.

SEP 14 1951

Q-14-51

Applicant or Acting Agent:

Date: Sept 7, 1951

[Signature]

Filing Fee: $______
WELL NO. 1  FARM  Anton Smika
DEEP ROCK INTEREST  25%  Partner's Interest  Creekmore Drilling Co. 25%
OVERIDE OR OIL PAYMENT  Delta Petroleum Co. 50%
LEASE DESCRIPTION  NE/4
SEC. 8  TWP. 7S  RANGE 22W  COUNTY. Graham  STATE Kansas
WELL LOCATED NW 1/2 NW 1/4 NE 1/4 330 FT. South
OF North  LINE 2310 FT. West OF East  LINE OF NE/4 Sec. 8
DRILLING CONTRACTOR  Creekmore Drilling Company, Tulsa, Oklahoma
PRICE PER FT. Billed on actual cost basis with  no profit to Creekmore
CONTRACTOR FURNISHED
DRILLING IN CONT. RATE PER DAY.
ROTARY COMMENCED  August 22, 1951  COMPLETED  September 4, 1951
CABLE TOOLS COMMENCED  COMPLETED
ELEVATION D. F. 2341'  GROUND  2338'  ROT. B. 2347'
ZERO POINT  2347'  TYPE OF WELL  Dry hole

SAND RECORD:

<table>
<thead>
<tr>
<th>Top</th>
<th>Bottom</th>
<th>Thickness</th>
</tr>
</thead>
<tbody>
<tr>
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</table>

Plugging DATE: September 4, 1951
T. D. ROTARY HOLE: 3990'
T. D. CABLE TOOLS HOLE: 140 @ 2450'
PLUGGED BACK WITH:
PLUGGED BACK TO:

CASING RECORD

<table>
<thead>
<tr>
<th>Size O.D.</th>
<th>Weight Per Ft.</th>
<th>Grade</th>
<th>LW or Smls.</th>
<th>Thread</th>
<th>Cplg</th>
<th>New or S. H.</th>
<th>Set At</th>
<th>Cement With</th>
<th>Aquagel</th>
<th>Size Hole</th>
<th>Pulled</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-5/8</td>
<td>25.55#</td>
<td>L. P.</td>
<td>8 V ST &amp; Q. New &amp;</td>
<td>S.H.</td>
<td>221'</td>
<td>175</td>
<td></td>
<td></td>
<td></td>
<td>12-1/4</td>
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</tr>
</tbody>
</table>

CENTRALIZERS  SHOE
TOP CEMENT BY SURVEY  SCHLUMBERGER & Microlog to 3990'

ACID TREATMENT, SHOT OR PERFORATING RECORD

<table>
<thead>
<tr>
<th>DATE</th>
<th>Total Depth</th>
<th>From</th>
<th>Anchor Used</th>
<th>Shell Dia.</th>
<th>Production Before</th>
<th>Amount of Shot or Acid</th>
<th>Torpedo Company</th>
</tr>
</thead>
</table>

WATERFLOOD INFORMATION

Core Record:
DATE CORED
TYPE OF BARREL USED
CORING FLUID
CORED FROM TO
TOTAL CORE RECOVERED
PERCENTAGE RECOVERED

Well Completion Data:
T. D. WHEN COMPLETED
ANCHOR USED
PACKER SET AT
CHAT FILLED TO
PACKER CEMENT: BOTTOM TOP
SACKS CEMENT USED

PRODUCTION RECORD

NOTE: Give all production data for first few days; showing whether natural AFTER SHOT AFTER ACID.

Date | Oil Barrels | Gas M. Cubic Ft. | Water Barrels | Hours | Pressure | Casing/Tubing | Remarks | Size Choke, etc. |
<table>
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</tr>
</tbody>
</table>

APPROVED 10-3-51
Anton Smika No. 1

Drillers' Log:

<table>
<thead>
<tr>
<th>Layer</th>
<th>Depth feet</th>
<th>Depth meters</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Clay, sand and shale</td>
<td>0</td>
<td>190</td>
</tr>
<tr>
<td>Shale</td>
<td>190</td>
<td>240</td>
</tr>
<tr>
<td>Shale and sand</td>
<td>240</td>
<td>300</td>
</tr>
<tr>
<td>Sand and shale</td>
<td>300</td>
<td>450</td>
</tr>
<tr>
<td>Sand</td>
<td>1450</td>
<td>1675</td>
</tr>
<tr>
<td>Sand, red rock and shale</td>
<td>1675</td>
<td>1954</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1954</td>
<td>1987</td>
</tr>
<tr>
<td>Shale and lime</td>
<td>1987</td>
<td>2000</td>
</tr>
<tr>
<td>Lime and shale</td>
<td>2000</td>
<td>2722</td>
</tr>
<tr>
<td>Shale and lime</td>
<td>2722</td>
<td>2950</td>
</tr>
<tr>
<td>Lime and shale</td>
<td>2950</td>
<td>3080</td>
</tr>
<tr>
<td>Shale and lime</td>
<td>3080</td>
<td>3220</td>
</tr>
<tr>
<td>Lime and shale</td>
<td>3220</td>
<td>3345</td>
</tr>
<tr>
<td>Shale and lime</td>
<td>3345</td>
<td>3550</td>
</tr>
<tr>
<td>Lime and shale</td>
<td>3550</td>
<td>3615</td>
</tr>
<tr>
<td>Lime</td>
<td>3615</td>
<td>3770</td>
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<td>Lime and shale</td>
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<tr>
<td>Lime and shale</td>
<td>3822</td>
<td>3848</td>
</tr>
<tr>
<td>Shale</td>
<td>3848</td>
<td>3869</td>
</tr>
<tr>
<td>Lime</td>
<td>3869</td>
<td>3875</td>
</tr>
<tr>
<td>Lime and shale</td>
<td>3875</td>
<td>3888</td>
</tr>
<tr>
<td>Lime</td>
<td>3888</td>
<td>3940</td>
</tr>
<tr>
<td>Lime</td>
<td>3940</td>
<td>3990 T.D.</td>
</tr>
</tbody>
</table>

Record of Plugging:

<table>
<thead>
<tr>
<th>Layer</th>
<th>Depth feet</th>
<th>Depth meters</th>
</tr>
</thead>
<tbody>
<tr>
<td>Drillers' T.D.</td>
<td>3990</td>
<td></td>
</tr>
<tr>
<td>Schlumberger T. D.</td>
<td>3990</td>
<td></td>
</tr>
</tbody>
</table>

Plugging Commenced Sept. 2, 1951.

9-2-51 - Filled hole with heavy mud from 3990' up to 245'. Set bridge at 245' and ran 40 sacks cement and 50# calcium chloride. Shut well in with swedge and bull plug for cement to set. Shut down 9-3-51 due to heavy rain.

9-4-51 - Checked top of cement at 120' from top of hole. Filled with heavy mud up to 25'. Set plug and put in 15 sacks of cement. Filled to top of hole and into cellar.

Conservation officer who supervised plugging of well - Eldon Petty.

Plugging Completed Sept. 4, 1951

Geological Tops by Harold S. McNeil:

<table>
<thead>
<tr>
<th>Layer</th>
<th>Depth feet</th>
<th>Depth meters</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cimarron Anhydrite</td>
<td>1954</td>
<td></td>
</tr>
<tr>
<td>Heebner Shale</td>
<td>3557</td>
<td></td>
</tr>
<tr>
<td>Toronto Lime</td>
<td>3580</td>
<td></td>
</tr>
<tr>
<td>Lansing - Kansas City Lime</td>
<td>3597</td>
<td></td>
</tr>
<tr>
<td>Marmaton Shale</td>
<td>3790</td>
<td></td>
</tr>
<tr>
<td>Sooy Conglomerate</td>
<td>3907</td>
<td></td>
</tr>
<tr>
<td>Arbuckle dolomite</td>
<td>3915</td>
<td></td>
</tr>
</tbody>
</table>

Record of Drill Stem Tests:

#1 - 3869-3875' - Tool open 30 minutes. Weak blow for 3 min. Recovered 3' drilling mud. No bottom hole pressure registered. Hydro. press. 1900#.

#2 - 3916-3948' - Tool open one and one-half hours. Weak blow for 20 minutes. Recovered 95' rotary mud. BHP = 400#; Flowing pressure 0#; Hydro press. 1900#.

#3 - 3948-3990' - Tool open 30 minutes. Strong steady blow at once. Recovered 270' salt water. B.H.P. 650#; Flowing pressure 75#; Hydro. Pressure 2000#.
September 10, 1951

Well No. 1
Lease Smika
Description NW NE SE 7-22N
County Graham
File No. 108-30

Deep Rock Oil Corporation
Box 429
Hutchinson, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION CONSERVATION DIVISION

BY: J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR