Lease Operator: Carmen Schmitt Inc.
Address: PO Box 47, Great Bend, KS 67530
Phone: (620) 793-5100 Operator License #: 6569
Type of Well: Oil
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Docket #: 
(The plugging proposal was approved on: 6/9/05 (Date)
by: Roger Moses (KCC District Agent's Name)
Is ACO-1 filed? ☑ Yes ☐ No
If not, is well log attached? ☑ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Arkuckle
Depth to Top: 3953 Bottom: 3991 T.D. 3991
Depth to Top: Bottom: T.D.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Contant</td>
</tr>
<tr>
<td>-------</td>
<td>--------</td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See attached report

300 lbs thr thru tubing at 2200' and 1100' 4 from surface

Name of Plugging Contractor: DS&W Well Servicing
License #: 6901
Address: PO Box 231, Claflin, KS 67525
Name of Party Responsible for Plugging Fees: Carmen Schmitt Inc.
State of Kansas County, Barton, as.
Jacob Porter
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Jacob Porter
(Address) PO Box 47, Great Bend, KS 67530

SUBSCRIBED and SWORN TO before me this 21st day of June 2005

Elaine Schreck
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUN 22 2005
KCC WICHITA
06-09-05

M.I.R.U. D. S. & W. WELL SERVICE. L-K WIRELINE PERF 920 FT AND 1750 FT. RAN TUBING TO 2200 FT. ALLIED CEMENTING MIXED 100 SKS OF 60-40 POZ AND 10% GEL, WITH 200 HULLS. PUMPED DOWN TUBING. PULLED TUBING TO 1100 FT., MIXED 100 SKS AND 200 HULLS, CIRCULATED TO SURFACE. LAID TUBING OUT AND TIED ON TO SURFACE PIPE. MIXED 15 SKS AND PRESSURED TO 500 P.S.I. TIED BACK ON 5-1/2, MIXED 115 SKS AND 200 HULLS DOWN CASING AT 500 P.S.I. SHUT IN AT 400 P.S.I. ROGER MOSES WITNESSED JOB