State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .................: April 15 1989

OPERATOR: License # ...............: 7383
Name: Grady Balding Corporation
Address: Rm. 406
Ellinwood, KS. 67526
Contact Person: Grady Balding
Phone: 316-564-2240

CONTRACTOR: License #: .............: 8241
Name: National Drilling Corporation

Well Drilled For: 

- Oil
- Inj
- Infld
- Mud Rotary
- Gas
- Storage
- Pool Ext.
- Air Rotary
- OAWO
- Disposal
- Wildcat
- Cable
- Seismic
- # of Holes

If OAWO; old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? Yes or No
If yes, total depth location:

Ne NW NW ...... Sec 13. Twp 7 S Rg 21 _ X East
...... feet from South line of Section
...... feet from East line of Section
(Note: Locate well on Section Plat Below)

County: Graham
Lease Name: W.R. Smitter
Well #: 1.4
Field Name: Lycan Stake
Is this a Prorated Field? Yes or No
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2157
Domestic well within 330 feet: Yes or No
Municipal well within one mile: Yes or No
Depth to bottom of fresh water: 220
Depth to bottom of usable water: 120
Surface Pipe by Alternate: 1
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: None
Projected Total Depth: 3750
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
well X. farm pond Other
DWR Permit #: Yes or No
Will Cores Be Taken: Yes or No
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of Spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-27-89 Signature of Operator or Agent: 

FOR KCC USE:

RECEIVED
STATE CORPORATION COMMISSION
Winchita, Kansas

5/30
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

CONSERVATION DIVISION
Winchita, Kansas

KCC 15- 065-22,514-00-00 VDA
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X 2
Approved by: KCC 3-29-89
Effective date: 4-3-89
This authorization expires: 9-29-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.

Mail to: Conservation Division, 202 Colorado Derby Building, 202 W. First St., Winchita, Kansas 67202-1286.