NOTICE OF INTENTION TO DRILL
(state of Kansas)

Starting Date: 2/13/85

OPERATOR: License # 5430
Name: Energy Three, Inc.
Address: P.O. Box 1505
City/State/Zip: Great Bend, KS 67530
Contact Person: C.W. Dixon
Phone: (316) 792 5968

CONTRACTOR: License # 5836
Name: Big Three Drilling
Address: Box 52, Gorham, KS 67640

Well Drilled For: Oil
Type Equipment: XX Mud Rotary
XX Infield
Gas
Air Rotary

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Old Total Depth
Projected Total Depth: 3900
Projected Formation at TD: Arbuckle
Expected Producing Formations

Nearest lease or unit boundary line: 330 feet.
Domestic well within 330 feet: XX no
Municipal well within one mile: XX no

Depth to Bottom of fresh water: 110 feet
Lowest usable water formation: Dakota
Depth to Bottom of usable water: 185 feet
Surface pipe by Alternate: 1
Surface pipe to be set: 240 feet
Conductor pipe if any required
Ground surface elevation: feet MSL
This Authorization Expires: 8/12/85
Approved By:

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Signature of Operator or Agent: Raquel Gobles
Date: 2/13/85
Title: As Agent

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

In alternate 2 completion, cement in the production pipe from below to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238