For KCC Use: 1122-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing to drill.

RECEIVED
JUN - 3 2005
KCC WICHITA

Expected Spud Date: 11-22-04

OPERATOR: License#: 32756
Name: Double J Oil and Gas
Address: 21003 Wallace RD.
City/State/Zip: Parsons KS 67357
Contact Person: Bruce Schulz
Phone: 620-423-0951

CONTRACTOR: License#: 32756
Name: company tools

Well Drilled For: Gas
Well Class: Disposal
Type Equipment: Seismic: # of Holes: Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore?

If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot
SE SW SW Sec 33 Twp 31 S R 21
528 feet from N X S Line of Section
1701 feet from E X W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name:

Field Name:

Is this a Prorated / Spaced Field?

Target Information:

Nearest Lease or unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit #:

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133, 191-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-16-04
Signature of Operator or Agent: Bruce Schulz
Title: Owner

For KCC Use ONLY

API # 15 - 099-23693 00 00
Conductor pipe required: NONE feet
Minimum surface pipe required: 20 feet per Alt.
Approved by: RSP 11.17.04
This authorization expires: 5-17-05
(This authorization void if drilling not started within 6 months of effective date)
Spud date: 11-22-04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field ploration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent: Bruce Schulz
Date: 1-1-05