To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License #: 5063
Operator Name & Address: Energy Exploration, Inc., 1002 N. Broadway, Wichita, Ks. 67211

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Plugging Contractor: Atenosco Inc., Inc., License Number 5423
Address: Wichita, Ks. Great Bend, Ks.

Company to plug at: Hour: 2 Day: 2 Month: May Year: 1986

Plugging Proposal received from Harold Mally

(company name): Atenosco Inc., Inc.
(phone): [Phone number]

were: Order 205 CFT. 60/40 cement, 10% gel + 8%
wp plug, spot all plugs through drill pipe w/
slim mud between all plugs

Plugging Proposal Received by: Edwin R. Schumacher

Plugging Operations attended by Agent?: All Part 

Operations Completed: Hour: 5.30PM Day: 5 Month: May Year: 1986

ACTUAL PLUGGING REPORT

1st plug 1580' w/ 45 cft.
2nd plug 905' w/ 100 cft. 4 lb. 10 lb.
3rd plug 335' w/ 40 cft.
4th plug 40' acid bridge 10 cft.
15 cft. in last hole

Remarks: Elevator 2007, Anti-frag 1557, Acid well over (OVER)

INVOICED

DATE: MAY 12, 1986
INV. NO. 13759

Signed: Edwin R. Schumacher

TECHNICIAN

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: 4-21-86

OPERATOR: License # 5063
Name: Energy Exploration, Inc.
Address: 1002 S. Broadway
City/State/Zip: Wichita, Kansas 67211
Contact Person: Brad Lehl
Phone: 316-267-7336

CONTRACTOR: License # 5422
Name: Abercrombie Drilling, Inc.
City/State: Wichita/Great Bend, Kansas

Well Drilled For: Oil
Well Class: SWD
Type Equipment: Infield Mud Rotary
Gas
Inj
Pool Ext.
Air Rotary

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 4-16-86. Signature of Operator or Agent: [Signature]
Title: Geologist

For KCC Use:
Conductor Pipe Required
Minimum Surface Pipe Required
This Authorization Expires: 4-12-86
Approved By: [Signature]

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. weekdays).

1st plug @ 3375 feet depth with 50:50 pazmix, sxs of 25 ft.
2nd plug @ 1445 feet depth with 6/o gel, sxs of 50 ft.
3rd plug @ 750 feet depth with 3/o ccl, sxs of 50 ft.
4th plug @ 40 feet depth with sxs of 2704, latch plug 10 sx.
5th plug @ feet depth with sxs (b) Muff plug with
(2) Rathole with 12 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.

District office use only:

API #15 - Legal, T, S, R
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

MAY 08 1986
CONSERVATION DIVISION
Wichita, Kansas