TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-22,424-00-00
E2 SE SE /4 SEC. 11, 07 S, 21 W
660 feet from S section line
330 feet from E section line

Operator license# 4767
Operator: Ritchie Exploration, Inc.
Address: 125 N. Market
#1000
Wichita, Kansas 67202

Lease Benoit well # 1
County Graham

Well total depth 3662 feet
Conductor Pipe: 0 inch 0 0 feet
Surface pipe 8 5/8 Inch @ 216 feet

Aband. oil well X, Gas well __, Input well __, SWD __, D & A __

Plugging contractor: Allied Cement Company
License# __
Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 8 Month: June Year: 92

Plugging proposal received from: Pete

Company: Ritchie Exploration, Inc.
Phone: __

Were: Order 300 sx. 65/35 pozmix - 10% gel. - 500# hulls.

Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 2, 1992

CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ X ], Part[ ], None[ ]

Completed: Hour: 4:30 P.M., Day: 8, Month: June, Year: 92

Actual plugging report: 8 5/8" set @ 216' w/160 sx. 4 1/2" set @ 3661'
w/125 sx. P.B.T.D. 3658'. Perf's 3382' = 3651'. Port collar @ 1752'
w/500 sx. cwc. cement fell to 600' by log. Mixed and pumped down
4 1/2" casing 225 sx. cement blend with 400# hulls mixed in to max.
P.S.I. 1000#. Close in P.S.I. 800#. Squeezed 8 5/8" with 75 sx. cement
blend with 100# hulls mixed in to max P.S.I. 400#. Close in P.S.I. 200#.
Plug complete.

Remarks:

Condition of casing(in hole): GOOD X BAD Anhy plug: YES X NO
Bottom plug(in place): YES X, CALC X, NO Dakota plug: YES X, NO
Plugged through TUBING ___, CASING: X. Elevation: GL

I did[ X ] / did not[ ] observe the plugging. Carl Goodrow

DATE 7-8-92
INV. NO. 35637

(agents)