NOTICE OF INTENTION TO DRILL

Starting Date: February 1985

OPERATOR: License # 6278
Name: PETX Petroleum Corporation
Address: 1616 Glenarm Pl., Suite 1700
City/State/Zip: Denver, CO 80202
Contact Person: Robert E. Johnson
Phone: (303) 629-1098

CONTRACTOR: License # 6033
Name: Murfin Drilling
City/State: Wichita, KS

Well Drilled For: Oil □ Swd □ Infield □ Mud Rotary
Gas □ Inj □ Pool Ext. □ Air Rotary
OWWO □ Expl □ Wildcat □ Cable

If OWWO: old well info as follows:
Operator ...........................................
Well Name ........................................
Comp Date ................................. Old Total Depth ............
Projected Total Depth .................... feet
Projected Formation at TD ........... Arbuckle
Expected Producing Formations ... Arbuckle, Lansing-KC

API Number 15- 065-22,055-00-00

Nearest lease or unit boundary line: 330 feet.
County: Graham
Lease Name: Kenyon
Well #: 1
Domestic well within 330 feet: □ yes □ no
Municipal well within one mile: □ yes □ no
Depth to Bottom of fresh water: 3700 feet
Lowest usable water formation: Dakota
Depth to Bottom of usable water: 1125 feet
Surface pipe by Alternate: □ 1 □ 2 □
Surface pipe to be set: 300 feet
Conductor pipe if any required: feet
Ground surface elevation: 2106 feet MSL
This Authorization Expires: 8-23-85
Approved By 8-23-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Signature of Operator or Agent
Title

Date 2/26/85

oretical E. Johnson

President

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well
completion, following instructions on ACO-1, side 1,
and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement
from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt
water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below
any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238