If required by KCC, pit liner will be used.

FORM MUST BE  EFFECTIVE DATE: 7-3-90  State of Kansas
FORM C-1 4/90
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ........................................ June 30, 1990

OPERATOR: License #: 30080
Name: HONEY OIL CO., INC.
Address: 401 East Douglas - Suite 505
City/State/Zip: Wichita, Kansas 67202
Contact Person: L. V. Bell
Phone: 316/265-7300

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For:  
Oil ... Inj ... Infield ... X ... Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWD ... Disposal ... X ... Wildcat ... Cable
Seismic; ... # of Holes

If OWAD: old well information as follows:
Operator:  
Well Name:  
Comp. Date:  
Old Total Depth 

Directional, Deviated or Horizontal wellbore? .... yes X, no 
If yes, total depth location: ........................................

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

June 27, 1990  Signature of Operator or Agent: Sally A. Byers

FOR KCC USE:

API # 15-O3S-23582-00-00
Conductor pipe required AIME feet
Minimum surface pipe required 250 feet per Alt. \(\Theta\)
Approved by: NEW 5-23-90
EFFECTIVE DATE: 7-3-90
This authorization expires: 12-28-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 

REMEMBER TO:
- File Drill Pit Application (form GCP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field ploration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR HONEY OIL CO., INC.
LEASE BENoit
WELL NUMBER 1
FIELD Wildcat

LOCATION OF WELL:
2970 feet north of SE corner
4290 feet west of SE corner
NW/4 Sec. 11 T 7S R 21 E/W

COUNTY Graham

NO. OF ACRES ATTRIBUTABLE TO WELL 10

IS SECTION X REGULAR IRREGULAR?

IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

DESCRIPTION OF ACREAGE NW/4

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) The well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) The distance of the proposed drilling location from the section's east and south lines; and

4) The distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Date 6/27/90 Title Agent