KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 1, 2004

OPERATOR: License #: 9449
Name: Great Eastern Energy & Development Corp.
Address: 550 West Texas Ste. 660
City/State/Zip: Midland, Texas 79702
Contact Person: Bill Robinson
Phone: 432-682-1178

CONTRACTOR: License #: 30606
Name: Murfin Drilling

Well Drilled For: Oil, Gas, Wildcat
Well Class: Infield, Pool Ext.
Type Equipment: Mud Rotary, Air Rotary

Spot SW, NE, SE Sec 14 Twp 7 S., R. 21
1800 feet from N, 950 feet from E

Is SECTION Regular or Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Graham
Lease Name: Pozas
Well #: 3
Field Name: Wildcat
Is this a Prorated / Spaced Field?
Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary:

Ground Surface Elevation: 2989
Water well within one-quarter mile: Yes No
Public water supply within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 980
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be Set: 250
Length of Conductor Pipe required: None
Projected Total Depth: 3700
Formation at Total Depth:
Water Source for Drilling Operations:
Well Farm Pond Other X

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken?
Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 90 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-05-04 Signature of Operator or Agent: [Signature]

For KCC Use ONLY
API #: 065-22967-00.00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt.
Approved by RKP 3-8-04
This authorization expires: 9-8-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date: