API NO. 15-163-22475

COUNTY: Brooks
SE. NW. SE. Sec. 28, Twp. 7S, Rge. 20, 1/4 S. W. 1st P.M. E. 20

1650.00, Ft North from Southeast Corner of Section
1650.00, Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

LEASE NAME: COX
WELL NAME: COX F-1
FIELD NAME: "New Designated - New Field"

Producing Formation: Louisiana, Kansas City

Elevation: Ground. 1990.00, KB. 1905.00

SECTION PLOT

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket #: 113-93-91

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717
Division of Water Resources Permit 

Groundwater. 1750.00, Ft North from Southeast Corner (Well)
1640.00, Ft West from Southeast Corner of Sec 5 Twp 85 Rge 20 E. 20

Surface Water. 1200.00, Ft North from Southeast Corner (Stream, pond etc.)
1640.00, Ft West from Southeast Corner of Sec 5 Twp 85 Rge 20

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recombination of any well. Rule 82-3-130 and 82-3-107 apply.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John N. W. L. Date: 10/19/84
Division Operations Manager

Subscribed and sworn to before me this 19th day of October, 1984.
Notary Public

Date Commission Expires: Oct. 2, 1985
### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Formation Description</th>
<th>Log</th>
<th>Sample</th>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>X Yes</td>
<td>Anhydrite</td>
<td></td>
<td></td>
<td>1550</td>
<td></td>
<td></td>
</tr>
<tr>
<td>No</td>
<td>Heebner</td>
<td></td>
<td></td>
<td>3162</td>
<td></td>
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<tr>
<td>X Yes</td>
<td>Toronto</td>
<td></td>
<td></td>
<td>3190</td>
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<tr>
<td>No</td>
<td>Kansas City</td>
<td></td>
<td></td>
<td>3202</td>
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<td></td>
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<tr>
<td>X Yes</td>
<td>B. Kansas City</td>
<td></td>
<td></td>
<td>3410</td>
<td></td>
<td></td>
</tr>
<tr>
<td>No</td>
<td>Arbuckle</td>
<td></td>
<td></td>
<td>3448</td>
<td></td>
<td></td>
</tr>
<tr>
<td>X Yes</td>
<td>T.D.</td>
<td></td>
<td></td>
<td>3520</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.,)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Percent Additives</th>
<th>Type and Makeup</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4</td>
<td>8-5/8</td>
<td>11.8</td>
<td>600</td>
<td>50-50-00%</td>
<td>40</td>
<td>S.S.</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>10-3/8</td>
<td>7-3/4</td>
<td>11.8</td>
<td>3220</td>
<td>60-50-00%</td>
<td>40</td>
<td>C.S.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>14-1/2</td>
<td>4-1/2</td>
<td>11.8</td>
<td>3220</td>
<td>60-50-00%</td>
<td>40</td>
<td>C.S.</td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

Report footage of each interval perforated:

- Acid, Fracture, Shot, Cement Squeeze Record
- (Amount and Kind of Material Used) Depth

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8</td>
<td>3404</td>
<td></td>
<td></td>
<td>Yes</td>
<td></td>
</tr>
</tbody>
</table>

### Producing Method

- [X] Flowing
- [ ] Pumping
- [ ] Gas Lift
- [ ] Other (explain)

### Estimated Production

- Oil
- Gas
- Water
- Gas-Oil Ratio
- Gravity

- 237 Bbls
- MCF
- Bbls
- CFPB

### METHOD OF COMPLETION

- Disposition of gas: [X] Vented
- [ ] Sold
- [ ] Used on Lease
- [ ] Open Hole
- [X] Perforation
- [ ] Other (Specify)
- [ ] Dually Completed
- [ ] Commingled

### Production Interval

- 3236-3245
COOK #1-28
Section 28-T7S-R20W
Rooks County, Kansas

Attachment to Form ACO-1


DST #3: Kansas City (3194-3218') 30-60-30-60. Recovered 60' free oil, 107' OCMW, 124' MW. IHP 1650, IFP 67-105, ISIP 1219, FFP 144-173, FSIP 1219, FHP 1602. BHT 106° f.

DST #4: Kansas City (3225-3250') 15-30-30-60. Recovered 865' GCM, 120' MCGO. IHP 1689, IFP 96-192, ISIP 1200, FFP 269-394, FSIP 1190, FHP 1621. BHT 109° f.

DST #5: Kansas City (3247-3301') 15-30-15-30. Recovered 120' gas in pipe. 240' OCMW, 15' GCO, 300' OCMW, 90' HCOCM, 600' MW. IHP 1698, IFP 192-490, ISIP 1200, FFP 567-769, FSIP 1200, FHP 1669, BHT 104° f.


DST #7: Kansas City (3428-3453') 30-60-30-60. Recovered 5' free oil, 15' HCOCM. IHP 1824, IFP 67-67, ISIP 500, FFP 67-67, FSIP 230, FHP 1795. BHT 104° f.

DST #8: Arbuckle (3428-3453') 30-60-60-120. Recovered 10' free oil, 15' HCOCM. IHP 1776, IFP 67-67, ISIP 855, FFP 67-67, FSIP 855, FHP 1766. BHT 103° f.


DST #10: Arbuckle (3454-3476') 30-60-30-60. Recovered 30' clean oil, 60' OCM. IHP 1748, IFP 65-65, ISIP 821, FFP 76-76, FSIP 725, FHP 1696. BHT 105° f.

RECEIVED
STATE CORPORATION COMMISSION

OCT 22 58
CONSERVATION DIVISION
Wichita, Kansas
10/22/64