STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name: P.O. Box 108
Address: Shreveport, LA 71161
City/State/Zip: Louisiana 71161

Purchaser: D & O Falcon
Tenant: Box 108
Address: Shreveport, LA 71161

Operator Contact Person: David Penman
Phone: (318) 290-8891

Contractor/License #: 5422
Name: Contractors & Permit #

Website Geologist: J. Coopland, Landes
Phone: (318) 292-0351

Designate Type of Completion
[X] New Well
[ ] Re-Entry
[ ] Workover

[ ] Oil
[ ] Gas
[ ] GMD
[ ] Other (Core, Water Supply etc.)

If GMD: old well info as follows:

Well Name: 
Comp. Date: 
Old Total Depth: 

WELL HISTORY

Drilling Methods:
[X] Mud Rotary
[ ] Air Rotary
[ ] Cable

10/5/84
10/6/84
10/24/84
Spud Date
Date Reached TD
Completion Date

3469' 3423'
Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used?
[ ] Yes [x] No

If yes, show depth set: 
feet if alternate 2 completion, cement circulated from: 
feet depth to: 

1756 xmt

API NO. 15 6000
County: 
Wells: 

No. 3, Sec. 2A, Twp. 76, Rge. 20, 

900 ft North from Southeast Corner of Section
900 ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: 
Wells: 

Coccina Field

Producing Formation: 

Elevation: Ground: 1983
1988

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water:

Docket #: 
Repressuring

Questions on this portion of the ACO-1 call:

Division of Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater: 1700
[ ] Surface Water: 1700

Groundwater: 1700
[ ] FT North from Southeast Corner
[ ] FT West from Southeast Corner

Sec 5 Twp 8S Rge 20 E1

[ ] Surface Water: 1700
[ ] Stream, pond etc.

[ ] FT West from Southeast Corner

Sec 5 Twp 8S Rge 20 E1

[ ] Other (explain):

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time logs shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Division Operations Manager

Date Comission Expires: October 2, 1985

K.C.C. OFFICE USE ONLY

[ ] Letter of Confidentiality Attached
[ ] Wireline Log Received
[ ] Driller's Timelog Received

Distribution

[ ] KOC
[ ] SWD/Rep
[ ] KGPA
[ ] Plug
[ ] Other

(Specify)

Form ACO-1 (7-84)
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1544</td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>2954</td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>3158</td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>3180</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3197</td>
<td></td>
</tr>
<tr>
<td>Base Kansas City</td>
<td>3402</td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3440</td>
<td></td>
</tr>
<tr>
<td>Total Depth</td>
<td>3469</td>
<td></td>
</tr>
</tbody>
</table>

SEE ATTACHED SHEET FOR DETAIL INFORMATION.

CASING RECORD [ ] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs/Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD
Report all perforations by interval perforated and method.

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD
Report all tubing strings set at interval completed and method used to set tubing.

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes [X] No [ ]</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2-3/8</td>
<td>3272</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date of First Production 11/3/84

Producing Method

<table>
<thead>
<tr>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (explain)</th>
</tr>
</thead>
</table>

Oil

<table>
<thead>
<tr>
<th>Estimated Production Per 24 Hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>196 Bbls</td>
</tr>
</tbody>
</table>

Gas

<table>
<thead>
<tr>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>0 Bbls</td>
<td>CFFB</td>
</tr>
</tbody>
</table>

METHOD OF COMPLETION

Disposition of gas: [X] Vented [ ] Open Hole [ ] Perforation

Sold [ ] Other (Specify) [ ] Used on Lease

Dually Completed [ ] Conmingled

Production Interval 3266-3274
Cook #2-28
Section 28-T7S-R20W
Rooks County, Kansas


DST #2: 3223-3250' Lansing 30-60-60-90. Recovered 80' clean gassy oil, 30' OCMW, 390' MW. IHP 1685, IFP 70-120, ISIP 1176, FFP 160-270, FSIP 1147, FHP 1675. BHT 108° f.


DST #4: 3266-3280' Lansing 15-30-45-45. Recovered 590' clean gassy oil, 60' MCO. IHP 1675, IFP 60-100, ISIP 1176, FFP 150-250, FSIP 1157, FHP 1645. BHT 103° f.


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CONSERVATION DIVISION
Wichita, Kansas
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