API NO. 15-065-22,573

County Graham

C - NE NW SW Sec. 11 Twp. 7s Rge. 21 W

2310 Feet from S/W (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outline Section Corner: NE, SE, NW or SW (circle one)

Lease Name Napue

Well # 1

Field Name

Producing Formation Lansing

Elevation Ground 2138 KB 2147

Total Depth 3711 PBDT 3620

Amount of Surface Pipe Set and Cemented at 271 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1729 Feet

If Alternate II completion, cement circulated from 1729 Feet
to depth to Surface w/ 435 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Castle Resources, Inc

Well Name Napue #1

Comp. Date 6-0490 Old Total Depth 3711

Deepening Re-perf. Conv. to Inj/SWD

X Plug BackPlug & Abandon PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Spud Date 5-28-93 Date Reached TD 5-28-93 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Williamson

Title Production Superintendent Date 6-14-93

Subscribed and sworn to before me this 14th day of June 1993.

Notary Public

5-8-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SVD/Rep

KGS Plug

Other (Specify)

Form ACO-1 (7-91)
Operator Name: Castle Resources Inc.  
Lease Name: Napue  
Well #: 1  
Sec.: 11  
Twp.: 7s  
Rge.: 21  
East  
County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)  
□ Yes □ No  
□ Log Formation (Top), Depth and Datums  
□ Sample Name  
□ Top Datum

Samples Sent to Geological Survey  
□ Yes □ No  
Cores Taken  
□ Yes □ No  
Electric Log Run  
(Submit Copy.)  
□ Yes □ No

List All Logs Run:

---

**CASING RECORD**  
□ New □ Used  
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
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</table>

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top</td>
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<tr>
<td>Protect Casing</td>
<td>Bottom</td>
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<td>Plug Back TD</td>
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<tr>
<td>Plug Off Zone</td>
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**PERFORATION RECORD - Bridge Plug Set/Type**  
Specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used)  
Depth

**TUBING RECORD**  
Size  
Set At  
Packer At  
Liner Run  
□ Yes □ No

Date of First, Resumed Production, SWD or Inj.  
Producing Method:  
□ Flowing  
□ Pumping  
□ Gas Lift  
□ Other (Explain)

Estimated Production Per 24 Hours  
<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Bbls.</th>
<th>Mcf</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
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Disposition of Gas:  
□ Vented □ Sold □ Used on Lease  
(if vented, submit ACO-18.)

**METHOD OF COMPLETION**  
□ Open Hole □ Perf. □ Dually Comp. □ Commingled

□ Other (Specify)  
Production Interval