TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C √ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238.

LICENSE #: 7076 EXPIRATION DATE 6-30-84

API NO. 15-183-22138 0000

COUNTY: Reno

FIELD:

PROD. FORMATION:

LEASE: Griesel

WELL NO.: 61

WELL LOCATION: NW NE SE

2300 Ft. from South Line and 890 Ft. from East Line of the SE (Quadrant) SEC 25 TWP 7s RGE 20w.

WELL PLAT

(Office Use Only) KCC √ KGS √ SWD/REP PLG. 

DRILLING CONTRACTOR: Emphasis Oil Operations

ADDRESS: P.O. Box 506

Russell, KS 67666

PLUGGING CONTRACTOR: Emphasis Oil Operations

ADDRESS: P.O. Box 506

Russell, KS 67666

TOTAL DEPTH: 3632' PBD

SPUD DATE: 8-19-83 DATE COMPLETED: 8-26-83

ELEV: GR 1885' DF KB 1890'

DRILLED WITH (CABLE) NOTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE:

Amount of surface pipe set and cemented

DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle One) - Oil, Gas, Shut-In Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September, 1983.

Robin K. McDowell

NOTARY PUBLIC

State of Kansas

MY COMMISSION EXPIRES 6/1/85

RECEIVED

STATE CORPORATION COMMISSION

Robin K. McDowell

NOTARY PUBLIC

CONSERVATION DIVISION
Wichita, Kansas

SEP 1 2 1983

9/12/83

** The person who can be reached by phone regarding any questions concerning this information.
FILL IN WELL INFORMATION AS REQUIRED:

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Open Hole Log</td>
<td>3530'</td>
<td>2800'</td>
<td>Gamma Ray Neutron &amp; Guard Log</td>
<td>0'</td>
</tr>
</tbody>
</table>

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

Report of all strings set—surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>8 5/8</td>
<td>90#</td>
<td>247'</td>
<td>Common</td>
<td>150</td>
<td>3 szs – 3% Gel</td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>PERFORATION RECORD</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Shots per ft.</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production - I.P.

<table>
<thead>
<tr>
<th>Oil (bbls.)</th>
<th>Gas (MCF)</th>
<th>Water (%)</th>
<th>Gas-oil ratio</th>
<th>CFFB</th>
</tr>
</thead>
<tbody>
<tr>
<td>5536</td>
<td>1775</td>
<td>3</td>
<td>2.72</td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas (treated, used on lease or sold)

Perforations