TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SID E ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83

OPERATOR Energy Exploration, Inc.

ADDRESS 120 South Market, Suite 606

Wichita, Kansas

** CONTACT PERSON Archie L. Follweiler

PHONE 267-7336

PURCHASER

ADDRESS N/A

DRILLING CONTRACTOR

Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS N/A

TOTAL DEPTH 1520 PBTD N/A

SPUD DATE 11-14-82 DATE COMPLETED 12-6-82

ELEV: GR 1987 DF KB 1992

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 204.30 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 011, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OKWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Archie L. Follweiler

being of lawful age, do hereby certify that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December 1982.

(Notary Public) Donna C. Owens

MY COMMISSION EXPIRES: 6-20-83

** The person who can be reached by phone regarding any questions concerning this information.
**FILL IN WELL INFORMATION AS REQUIRED:**

**X** Check if no Drill Stem Tests Run.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topsoil, post rock, sand, shale</td>
<td>0</td>
<td>213</td>
<td>Dakota</td>
<td>566 to 675</td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>213</td>
<td>1509</td>
<td>Cedar Hills</td>
<td>958 to 1230</td>
</tr>
<tr>
<td>Anhy.</td>
<td>1509</td>
<td>1520</td>
<td>Anhy.</td>
<td>1509</td>
</tr>
</tbody>
</table>

If additional space is needed use Page 2, Side 2.

**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole driled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lb/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>28</td>
<td>211</td>
<td>Common</td>
<td>160</td>
<td>2% Gel, 3% C.C.</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>14</td>
<td>1519</td>
<td>60/40 Pozmix</td>
<td>285</td>
<td>6% Gel</td>
</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>1112'</td>
<td>1112' to 1116'</td>
<td>2</td>
<td>1/2&quot; Strip Jets</td>
<td>1160' to 1210'</td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

**TO BE USED AS DISPOSAL WELL**

<table>
<thead>
<tr>
<th>Estimated Production</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>-L.F.</td>
<td>N/A</td>
<td>N/A</td>
<td>%</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Disposition of gas (vented, used on lease, or sold)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforations 1160' to 1210'</td>
</tr>
</tbody>
</table>