NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use:
API # - 22491.00.00
Condit-drill Application was submitted 11/19/93, and accepted 11/23/93.

This authorization expires 11/30/95.
(This authorization is void if drilling is not started within six months of effective date.)

Spud date: 11/2/95

For KCC Use Only:

Effective Date: 7-5-05

District #: 1

Dated: 7-5-05

KANSAS CORPORATIONAL COMMISSION

OIL & GAS CONSERVATION DIVISION

7-5-05

F3241

Form-C1

Pipe Must Be Typed

Form must be signed
All areas must be filled

For KCU Use Only:

API # - 22491.00.00

Condit-drill Application was submitted 11/19/93, and accepted 11/23/93.

This authorization expires 11/30/95.
(This authorization is void if drilling is not started within six months of effective date.)

Spud date: 11/2/95

Remember to:

- File Drill Pit Application from CDPR with Intent to Drill;
- File Completion Form AOC-1 within 120 days of spud date;
- File average attribution pit according to field jurisdiction orders;
- Notify appropriate district office 48 hours prior to workover or reentry;
- Submit pumping report (IOP) after pumping is completed;
- Obtain written approval before disposing or treating salt water;
- If this permit is expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 7-5-05

Title: Regulatory Analyst

KCC - Conservation Division, 129 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to 1 well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Chesapeake Operating, Inc.
Lease: Cox (Wax Grape #1-29)
Well Number: 1-29
Fields: Voorhees
Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage:
Sec 29-3483-36N 6
Sec 32-3483-304

Location of Well: County: Stevens
330 feet from North Lines
2310 feet from West Lines
Sec 29 Twp. 36S R. 36W
In Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footnotes to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

STEVEN'S CO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).