**KANSAS CORPORATION COMMISSION**

**Oil & Gas Conservation Division**

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC (5) days prior to commencing well*

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**For KCC Use:**

- **Effective Date:**
- **District #:**
- **SGAT:** Yes

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**OPERATOR:**

- **Licensee:** Blue Jay Operating, LLC
- **Address:** 4916 Camp Bowie Blvd., Suite 204
- **City/State/TZ:** Fort Worth, TX 76107
- **Contract Person:** Bob McNeely
- **Phone:** 918-626-4180

**CONTRACTOR:**

- **Licensee:** Cherokee Wells, LLC
- **Name:**

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**Well Drilled For:**

- **Well Class:** Oil
- **Type Equipment:**
  - **Oil:**
    - **Ezth Bar:** Yes
    - **Interval:**
    - **Staging:**
    - **Core:**
      - **Method:**
        - **Gas:**
          - **Drill:**
            - **Field:**
        - **Sonic:**
        - **Geophysical:**
      - **Other:**
  - **Other:**

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**If DWO/DOC, well information as follows:**

- **Operator:**
- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional Deviation Horizontal Wellbore:**
- **Yes**

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**KCC Part:**

**WAS: DISPOSAL WELL IN GAS WELL**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below completion pipe with a cement plug within 120 days of spud date.

Or pursuant to Appendix B: Eastern Kansas surface casing order #130,861-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

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**Date:** 7-27-05

**Signature of Operator or Agent:** Charraeckto Eloploof

**Mail to:** KCC - Conservation Division, 130 T. Market - Room 2076, Wichita, Kansas 67202

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**For KCC Use ONLY**

- **API #:** 205-24135-00-00
- **Conductor pipe required:** None
- **Minimum surface pipe required:** 40 feet (on All)
- **Approved Motor:** 12-2-05
- **This affidavit expires:** 12-2-05

**Spud date:**

- **Agent:**

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**Remember to:**

- File Drill P&J Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plan according to field possession order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CRP-1) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

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**Date:** 2-2-05

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**Spud Date:**

- **Agent:**