NOTICE OF INTENT TO DRILL

MUST BE APPROVED BY KCC TUE (5) DAYS PRIOR TO COMMENCING WELL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: Bluejay Operating, LLC
Address: 4910 Camp Bowl Blvd., Suite 204
City/State/Zip: Salt Lake City, UT 84109
Contact Person: Bob McBride
Phone: 901-625-4180

CONTRACTOR: Cherokee Wells, LLC

WELL DETAILS:

Well Class: Oil
Site: 15th A
Field: Cherokee Basin Oil Field
Operator: Bluejay Operating
County: Wilson
Lease Name: Park D
Field Name: Cherokee Basin Oil Field
Target Formation: Mississippian

WATER WELL:

Well ID: 2103
Ground Surface Elevation: 4590
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 250'

Surface Pipe:

1. 2
2. 1
Mile

Projected Total Depth: 1300'
Perforation at Total Depth: Mississippian

WATER SOURCE:

Well: Well Site Permit: Yes
Well Permit: Yes

Project Location:

Well: 2310 F.L. 330 F.L.
Well from S and E.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spoiling of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production well shall be cemented below the surface within 120 days of spud date.

Or pursuant to Appendix "C": Eastern Kansas surface casing order #433,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements herein are true and just to the best of my knowledge and belief.

Date: 7/3/2005
Signature of Operator or Agent: Charlene O'Keefe

For KCC Use ONLY
API #: 205
Conductor depth required: 40 feet
Minimum surface pipe required: 40 feet

This authorization expires:
(As notified well if drilling not started within months of effective date.)
Spud date: 4/20/05
Agent:

For Oil Only

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202